

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5704  
name GENERAL ENERGY DEVELOPERS CORP.  
address 7373 SO. ALTON WAY, BLDG. B  
SUITE 100  
City/State/Zip ENGLEWOOD, CO 80112

Operator Contact Person E. M. Sutton  
Phone (303) 770-4916

Contractor: license # 5842  
name GABBERT-JONES, INC.

Wellsite Geologist James F. Dilts  
Phone (316) 263-7092

PURCHASER *Waiting on contact - N/A*  
Designate Type of Completion *KCC*

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-1-84 9-10-84 9-10-84  
Spud Date Date Reached TD Completion Date  
4380'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252.88 8 5/8 feet  
@ 259' w/200' SX

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 3858 feet depth to 4378 w/ 125 SX cmt

API NO. 15 - 077-21030 - 0000

County Harper

C. NW SW Sec 3 Twp 31S Rge 6 East West

1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

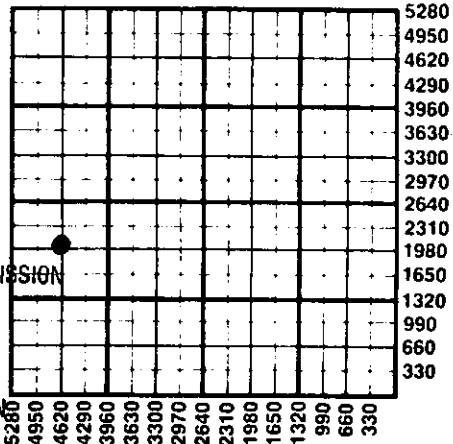
Lease Name STEVENS Well# 1

Field Name BAUER

Producing Formation Mississippian

Elevation: Ground 1502' KB 1507'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 07 1984  
11-7-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West  
 Surface Water 1980 Ft North From Southeast Corner and  
(Stream, Pond etc.) 5270 Ft West From Southeast Corner  
Sec 3 Twp 31S Rge 6 East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title President Date 11/5/84

Subscribed and sworn to before me this 5th day of November 19 84

Notary Public *[Signature]*  
Date Commission Expires 7/16/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 2, Twp. 31, Rge. 6E

**SIDE TWO**

Operator Name GENERAL ENERGY DEV. CORP Lease Name STEVENS Well# 1 SEC 3 TWP 31S RGE 6  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Stalnaker Sand. Sandstone, white, clear, lower fine grained, well sorted, friable, subrounded, w/good porosity. A few glauconitic grains and mica flakes were observed. No shows.

Kansas City. Limestone, buff to cream, fine crystalline, fossiliferous, w/fair vuggy and fossilcast porosity. Very sparse stains, no odor, very sparse fluorescence w/ a few chert tan vitreous, fossiliferous, opaque. No shows.

Conglomerate. Chert, tan to grey, vitreous, fossiliferous, spicular, weathered in part. No visual porosity. No shows.

Mississippian Porosity. Chert, white to tan, weathered to tripolitic, granular, w/fair to good intergranular and vuggy porosity, fair tan stain, fair fluorescence weak odor, fair amount of gilsonite. Sparse show.

Mississippian 2nd Porosity. Chert, white to light grey, fossiliferous, weathered w/good fossilcast and vuggy porosity, good fluorescence, weak/fair odor, good tan stain and saturation. Good shows.

Name	Top	Bottom
Heebner	3142	
Douglas Shale	3230	
Iatan	3386	
Stalnaker Sand	3470	
Kansas City	3693	
Stark Shale	3826	
Swope	3830	
Hertha	3862	
Marmaton	3989	
Cherokee	4114	
Conglomerate	4269	
Mississippian Porosity	4286	
2nd Porosity	4310	
RTD	4380	
LTD	4380	

DST#2-3826-3850-30/60/60/90 weak blow increasing to strong. Rec. 480' gas in pipe, 70' oil and gas cut mud; 15% gas, 25% oil, 30% water, 30 mud; 60' oil and gas cut muddy water, 310' salt water, 440 total ft of fluid; chlorides 155,000 ppm. IBHP 1482 psi, IFP's 63-115 psi, IHP 2107 psi, FBHP 1482 psi, FFP's 153-230 psi, FHP 1864 psi, BHT 126oF.

DST#2-4303-4318-30/60/60/90 strong blow with gas to surface on initial shut in period. Rec. 70' slightly oil cut gassy mud: 90% mud, 0% water, 5% oil, 5% gas 120' oil and gas cut mud: 30% mud, 15% water, 20% oil, 35% gas; 60' slightly oil and gas cut salt water: 15% mud, 75% water, 10% oil. 250 feet total fluid.

cont'd.

Chlorides on bottom sample: 65,000ppm  
 IBHCIP 1507 psi, IFP's 51-76 psi,  
 IHP 2337 psi, FBHCIP 1507 psi,  
 FFP's 63-102 psi, FHP 2248 psi.  
 BHT 140oF.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	259'	60/40 Poz	200	2% gel 3% cc
Production	7 7/8"	5 1/2"	14"	4378'	60/40 Poz	125	18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
8	4308' - 4312'			500 gal. 15% acetic			4312'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		packer at --			
10-24-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	3 1/2 Bbls	MCF	6 Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

..... 4308' - 4312' .....