

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5704  
name GENERAL ENERGY DEVELOPERS CORP.  
address 7373 So. Alton Way, Bldg. B  
Suite 100  
City/State/Zip Englewood, Colorado 80112

Operator Contact Person E. M. Sutton  
Phone (303) 770-4916

Contractor: license # 5842  
name GABBERT-JONES, INC.

Wellsite Geologist James F. Dilts  
Phone (316) 263-7092

PURCHASER KOCH  
Designate Type of Completion Kc-Kcc

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9-14-84 9-24-84 9-24-84  
Spud Date Date Reached TD Completion Date

4365' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 253' 8 5/8" @ 259' w/200 SX feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 3858 feet depth to 4358' w/ 125 SX cmt

API NO. 15 077-21033-0000  
County HARPER  
C SW SW Sec 3 Twp 31S Rge 6 East West

Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

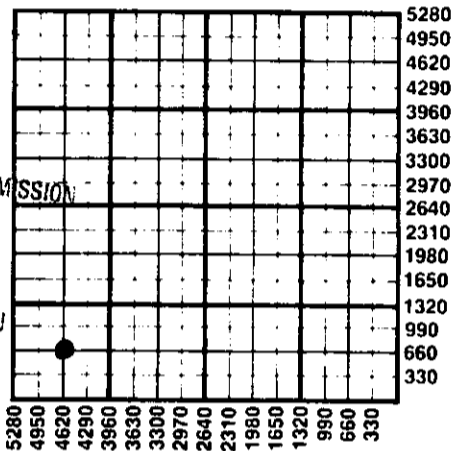
Lease Name STEVENS Well# 2

Field Name BAUER

Producing Formation Mississippian

Elevation: Ground 1467' KB 1472'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 07 1984  
11-7-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 330 Ft North From Southeast Corner and (Stream, Pond etc.) 5270 Ft West From Southeast Corner Sec 3 Twp 31S Rge 6 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 11/5/84

Subscribed and sworn to before me this 5th day of November 19 84

Notary Public [Signature]  
Date Commission Expires 7/16/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 3, Twp. 31, Rge. 6

**SIDE TWO**

Operator Name GENERAL ENERGY DEV. CORP. Lease Name STEVENS Well# 2 SEC 3 TWP 31S RGE 6  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Stalnaker Sand. Sandstone, white, clear, fine to very fine grained, fair sorting, subrounded, friable, micaceous silty in part. No shows.

Kansas City. Limestone, cream, fine crystalline, fossiliferous w/scattered fair vuggy porosity. No shows.

Conglomerate. Shale, grey, green and maroon, w/chert variety, vitreous, fossiliferous, and limestone and weathered chert w/sparse fractures. No shows.

Mississippian Porosity. Chert, white to light grey weathered to vitreous, dolomitic in part, fossiliferous, w/good vuggy and fracture porosity, w/abundant black gilsonite, fair tan stain, very weak odor, fair to good fluorescence. Sparse show.

Mississippian Dolomite. Dolomite and cherty dolomite, cream to grey, fine crystalline, sucrosic in part, w/fair intercrystalline and fair vuggy porosity, fair tan stain, weak odor, fossiliferous. Good shows.

Mississippian Chert. Chert and dolomitic chert, white to light grey, weathered, fossiliferous, w/good vuggy, intergranular and fossiliferous porosity, no odor, fair fluorescence. Poor shows.

Name	Top	Bottom
Heebner	3114	
Douglas Shale	3194	
Iatan	3350	
Stalnaker	3425	
Kansas City	3662	
Stark Shale	3796	
Swope Lime	3805	
Hertha Lime	3836	
Cherokee	4090	
Conglomerate	4255	
Mississippian Porosity	4272	
Mississippian Dolomite	4284	
Mississippian Chert	4306	
RTD	4360	
LTD	4365	

DS#1-3696-3578-30/60/60120 good blow off bottom of bucket. Rec. 240' gas in pipe, 50' oil cut mud, 90' salt water. IBHCIP 1497 psi, IFP's 110-279 psi, IHP 1812 psi, FBHCIP 1497 psi, FFP's 305-465 psi, FHP 1804 psi, BHT 118°F.

DST#2-4278-4291 straddle-hit bridge 60' off bottom. Conditioned hole spotted heavy mud on bottom of hole.

DST#3-4278-4291 straddle-30/60/60/120 weak blow increasing to good. Rec. 120' very slightly oil cut mud, IBHCIP 1481 psi, IFP's 40-50 psi, IHP 2190 psi, FBHCIP 1512 psi, FFP's 70-80 psi, FHP 2159 psi.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	253'	60/40 Pox	200	2% gel 3% cc
Production	7 7/8"	5 1/2"	14#	4358'	60/40 Pox	125	10% salt 3/4 of 1% Allied 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
8	4284' - 4290'			500 gal. acetic, 15% MICA			4290'
8	4304' - 4306'			15% MICA			4306'
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing method					
10-24-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	4 Bbls	MCF	30 Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)

PRODUCTION INTERVAL: 4284' - 4306'

Dually Completed.  Commingled