

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

4/25/12

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Jim Hall
Purchaser: MV Purchasing LLC

**KCC
APR 25 2011
CONFIDENTIAL**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/27/2010	1/8/2011	2/19/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20712-00-00
Spot Description: -SE-SE-SE-NE
-SE SE SE NE Sec. 33 Twp. 28 S. R. 23 East West
2,775 Feet from North / South Line of Section
150 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Perkins Well #: #2-33

Field Name: Mulberry Creek
Producing Formation: Mississippian
Elevation: Ground: 2514 Kelly Bushing: 2526
Total Depth: 5385 Plug Back Total Depth: 5384
Amount of Surface Pipe Set and Cemented at: 611 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,800 ppm Fluid volume: 1200 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level to original grade
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage
Title: Geologist Date: 4/25/2011

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: 4/25/11 - 4/25/12
 Confidential Release Date: APR 25 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 5-4-11

KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Perkins Well #: #2-33
 Sec. 33 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron / Density, Micro-log, and Sonic log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Heebner Shale</td> <td>4338</td> <td>(-1812)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4474</td> <td>(-1948)</td> </tr> <tr> <td>Lansing</td> <td>4485</td> <td>(-1959)</td> </tr> <tr> <td>Stark Shale</td> <td>4819</td> <td>(-2293)</td> </tr> <tr> <td>Pawnee</td> <td>5031</td> <td>(-2505)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5080</td> <td>(-2554)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5179</td> <td>(-2653)</td> </tr> <tr> <td>Mississippian</td> <td>5199</td> <td>(-2673)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Heebner Shale	4338	(-1812)	Name	Top	Datum	Brown Limestone	4474	(-1948)	Lansing	4485	(-1959)	Stark Shale	4819	(-2293)	Pawnee	5031	(-2505)	Cherokee Shale	5080	(-2554)	Base Penn Limestone	5179	(-2653)	Mississippian	5199	(-2673)
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Mississippian	5199	(-2673)																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	611'	60 / 40 POZ	410 sx	2% Gel & 3% CC
Production Casing	7 7/8"	4 1/2"	11.6#	5384'	Class A ASC	170 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5223' to 5226' (Mississippian) w/ 4 SPF, ran tubing and packed off,	treated perms w/ 750 gal 15% MCA, final rate 2.5 bbls/ min. at	5223' - 5226'
	800#, ISIP 300# on vac in 30 sec., swabbed 49 bbls, last pull 22% oil,	recovered additional 29 bbls (90% oil), SDFN; SICP 750#,	
	SITP 490#, recovered additional 48 bbls (60% oil), recovered 18 bbls	(65% oil); killed well, ran BHP & rods, set production equip., POP	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>5245'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>2/19/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>28 Bbls</u>	Gas Mcf	Water Bbls. <u>5 Bbls</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5223' - 5226'</u>
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ALLIED CEMENTING CO., LLC. 038633

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 25 2011
CONFIDENTIAL

SERVICE POINT: Y.B.

DATE <u>12-27-10</u>	SEC <u>33</u>	TWP <u>28 S</u>	RANGE <u>23 W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LOC <u>Perkins</u>		WELL # <u>2-33</u>	LOCATION <u>Kings Down 4N 6W 3N</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Drilling Rig
 TYPE OF JOB Surface
 HOLE SIZE 13 1/4 T.D. 614 ft
 CASING SIZE 8 5/8 DEPTH 614 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 42 ft
 PERFS. _____
 DISPLACEMENT 36.4 bbl

OWNER Vincent oil
 CEMENT AMOUNT ORDERED 410 @ 37cc 27 gal

COMMON	246	@	15.45	3800. ⁷⁰
POZMIX	164	@	8.00	1312. ⁹⁰
GEL	7	@	20.80	145. ⁶⁰
CHLORIDE	13	@	58.20	756. ⁶⁰
ASC		@		
RECEIVED				
APR 25 2011				
KCC WICHITA				
HANDLING	410	@	2.40	984. ⁰⁰
MILEAGE	410 x 25 x .10			1025. ⁰⁰
				TOTAL <u>8,023.⁹⁰</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Milch M HELPER Bob
 BULK TRUCK # 2704-112 DRIVER C.J.
 BULK TRUCK # _____ DRIVER _____

REMARKS:
run surface pipe in hole
circulate the hole then
mix cement + Displace
it down cement did
circulate to surface

SERVICE

DEPTH OF JOB	<u>614 ft</u>		
PUMP TRUCK CHARGE		@	1018. ⁰⁰
EXTRA FOOTAGE <u>300 - 614</u>		@	.85
MILEAGE <u>25</u>		@	7.00
MANIFOLD		@	
TOTAL <u>1,459.⁰⁰</u>			

CHARGE TO: Vincent oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>9 5/8 - 1 Drill pipe</u>	@	67.20	67.20
<u>8 5/8 - 1 Rubber plug</u>	@	74.00	74.00
TOTAL <u>141.²⁰</u>			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Milch Godfrey
 SIGNATURE Milch Godfrey

SALES TAX (If Any) _____
 TOTAL CHARGES 8,023.90
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you
SS

ALLIED CEMENTING CO., LLC. 040571

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 25 2011
CONFIDENTIAL

SERVICE POINT:

Medicine Lodge KS

DATE <i>01 08 10</i>	SEC. <i>33</i>	TWP. <i>28s</i>	RANGE <i>23w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>3001m</i>
LEASE <i>Perkins</i>	WELL # <i>2-33</i>	LOCATION <i>Kingsdown, 2N, 4W, 14N, 4E</i>			COUNTY <i>Fored</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #1*

TYPE OF JOB *Production Casings*

HOLE SIZE *7 7/8* T.D. *5385*

CASING SIZE *4 1/2* DEPTH *5384*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1200* MINIMUM *-*

MEAS. LINE SHOE JOINT *42*

CEMENT LEFT IN CSG. *42'*

PERFS.

DISPLACEMENT *B3 B61s Fresh H₂O*

OWNER *Vincent*

CEMENT
AMOUNT ORDERED *170 sk A ASC + 5 #16/sk + 5% FC-160 & 50 sk 60:40:4% gel & 500 gals ASF*

COMMON <i>A</i>	<i>30 sk</i>	@ <i>15.45</i>	<i>463.50</i>
POZMIX	<i>20 sk</i>	@ <i>8.00</i>	<i>160.00</i>
GEL	<i>2 sk</i>	@ <i>20.50</i>	<i>41.00</i>
CHLORIDE		@	
ASC	<i>170 sk</i>	@ <i>18.00</i>	<i>3162.00</i>
<i>Kolseal</i>	<i>850 gal</i>	@ <i>.89</i>	<i>756.50</i>
<i>FL-160</i>	<i>80 gal</i>	@ <i>13.50</i>	<i>1064.00</i>
<i>WFR-2</i>	<i>500 Gal</i>	@ <i>1.27</i>	<i>635.00</i>
		@	
		@	
		@	
		@	
HANDLING	<i>270</i>	@ <i>2.40</i>	<i>648.00</i>
MILEAGE	<i>270/-10/25</i>		<i>675.00</i>
			TOTAL <i>7605.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *DFD*

360-265 HELPER *R-Romans*

BULK TRUCK

353-290 DRIVER *Ken* (TWS)

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bx, Break Calc; Pump Pre Flush, Plug Rat & Mouse holes w/ 50 sk 60:40. Pump 170 sk A ASC cement, 5 top Pump - Wash Pump & Lines, Release Plug, Start disp. w/ Fresh H₂O, See Steady increase in PSE @ 55 Bbls, Slow Rate, Bump Plug at B3 Bbls total Disp. From 700 to 1200 ft, Release PSE, float did hold

SERVICE

DEPTH OF JOB	<i>5384</i>		
PUMP TRUCK CHARGE			<i>2185.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>25</i>	@ <i>7.00</i>	<i>175.00</i>
MANIFOLD <i>Hand Rental</i>		@	
		@	
		@	
			TOTAL <i>2360.00</i>

CHARGE TO: *Vincent oil*

STREET

CITY STATE ZIP

RECEIVED
APR 25 2011

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<i>1- Guide Shoe</i>	@	<i>75.00</i>
<i>1- AFU insert</i>	@	<i>100.00</i>
<i>1- TRP</i>	@	<i>62.00</i>
<i>6- centralizers</i>	@ <i>30.00</i>	<i>184.00</i>
	@	
TOTAL <i>422.00</i>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

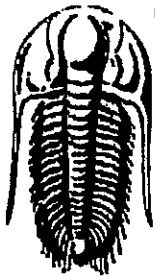
SALES TAX (If Any)

TOTAL CHARGES *2085.00*

DISCOUNT *2085.00* IF PAID IN 30 DAYS

PRINTED NAME *Pat Livingston*

SIGNATURE *Pat Livingston*



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Jim Hall

33-28s-23w Ford KS

Perkins #2-33

Start Date: 2011.01.03 @ 18:23:05

End Date: 2011.01.04 @ 03:38:05

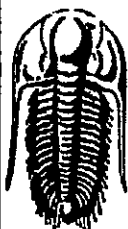
Job Ticket #: 039299 DST #: 1

KCC
APR 25 2011
CONFIDENTIAL

RECEIVED
APR 25 2011
KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.
Perkins #2-33
33-28s-23w Ford KS
DST # 1
Pawnee
2011.01.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Jim Hall

Perkins #2-33

33-28s-23w Ford KS

Job Ticket: 039299

DST#: 1

Test Start: 2011.01.03 @ 18:23:05

GENERAL INFORMATION:

Formation: Pawnee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:10:20

Time Test Ended: 03:38:05

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 5019.00 ft (KB) To 5052.00 ft (KB) (TVD)

Total Depth: 5052.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2526.00 ft (KB)

2514.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8167

Inside

Press@RunDepth: 115.27 psig @ 5020.00 ft (KB)

Start Date: 2011.01.03

End Date: 2011.01.04

Start Time: 18:23:10

End Time: 03:38:05

Capacity: 8000.00 psig

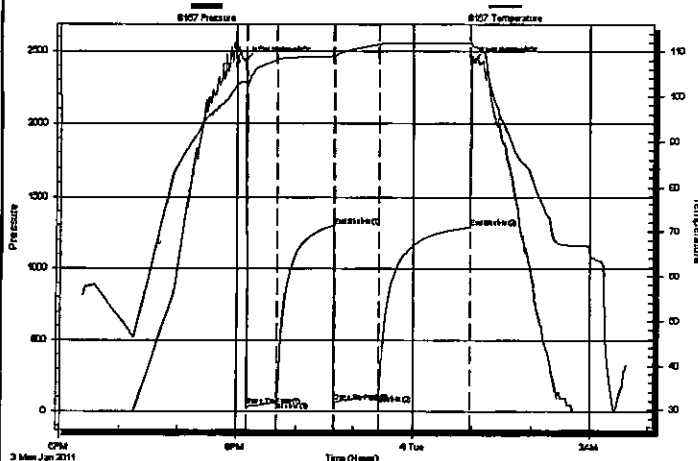
Last Calib.: 2011.01.04

Time On Btm: 2011.01.03 @ 21:08:35

Time Off Btm: 2011.01.04 @ 01:00:35

TEST COMMENT: IF: Strong blow. B.O.B. in 4 1/2 mins.
IS: No blow.
FF: Strong blow. B.O.B. in 4 1/2 mins.
FS: Weak blow. 1/2 - 1".

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2437.25	103.08	Initial Hydro-static
2	41.47	102.58	Open To Flow (1)
32	65.71	108.13	Shut-In(1)
91	1292.90	108.92	End Shut-In(1)
92	70.06	108.73	Open To Flow (2)
137	115.27	111.54	Shut-In(2)
230	1286.32	111.77	End Shut-In(2)
232	2434.65	111.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	SO&MCW 1%o3%m 96%w	1.19
145.00	GM&WCO 31%g 15%m 20%w 34%o	2.03
0.00	1310 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS 67202
ATTN: Jim Hall

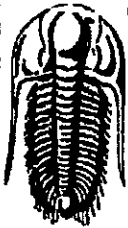
Perkins #2-33
33-28s-23w Ford KS
Job Ticket: 039299 DST#: 1
Test Start: 2011.01.03 @ 18:23:05

Tool Information

Drill Pipe:	Length: 5009.00 ft	Diameter: 3.80 inches	Volume: 70.26 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 67000.00 lb
			<u>Total Volume: 70.26 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	5019.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4992.00	
Shut in tool	5.00			4997.00	
HMV	5.00			5002.00	
Jars	5.00			5007.00	
Safety Joint	3.00			5010.00	
Packer	4.00			5014.00	28.00 Bottom Of Top Packer
Packer	5.00			5019.00	
Stubb	1.00			5020.00	
Recorder	0.00	8167	Inside	5020.00	
Recorder	0.00	8370	Outside	5020.00	
Perforations	27.00			5047.00	
Bullnose	5.00			5052.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Perkins #2-33

155 N. Market, Ste. 700
Wichita KS 67202

33-28s-23w Ford KS

Job Ticket: 039299

DST#: 1

ATTN: Jim Hall

Test Start: 2011.01.03 @ 18:23:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

67000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
85.00	SO&MCW 1%o3%m 96%w	1.192
145.00	GM&WCO 31%g 15%m 20%w 34%o	2.034
0.00	1310 ft.of GIP	0.000

Total Length: 230.00 ft Total Volume: 3.226 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .26ohms@ 34 deg

Serial #: 8167

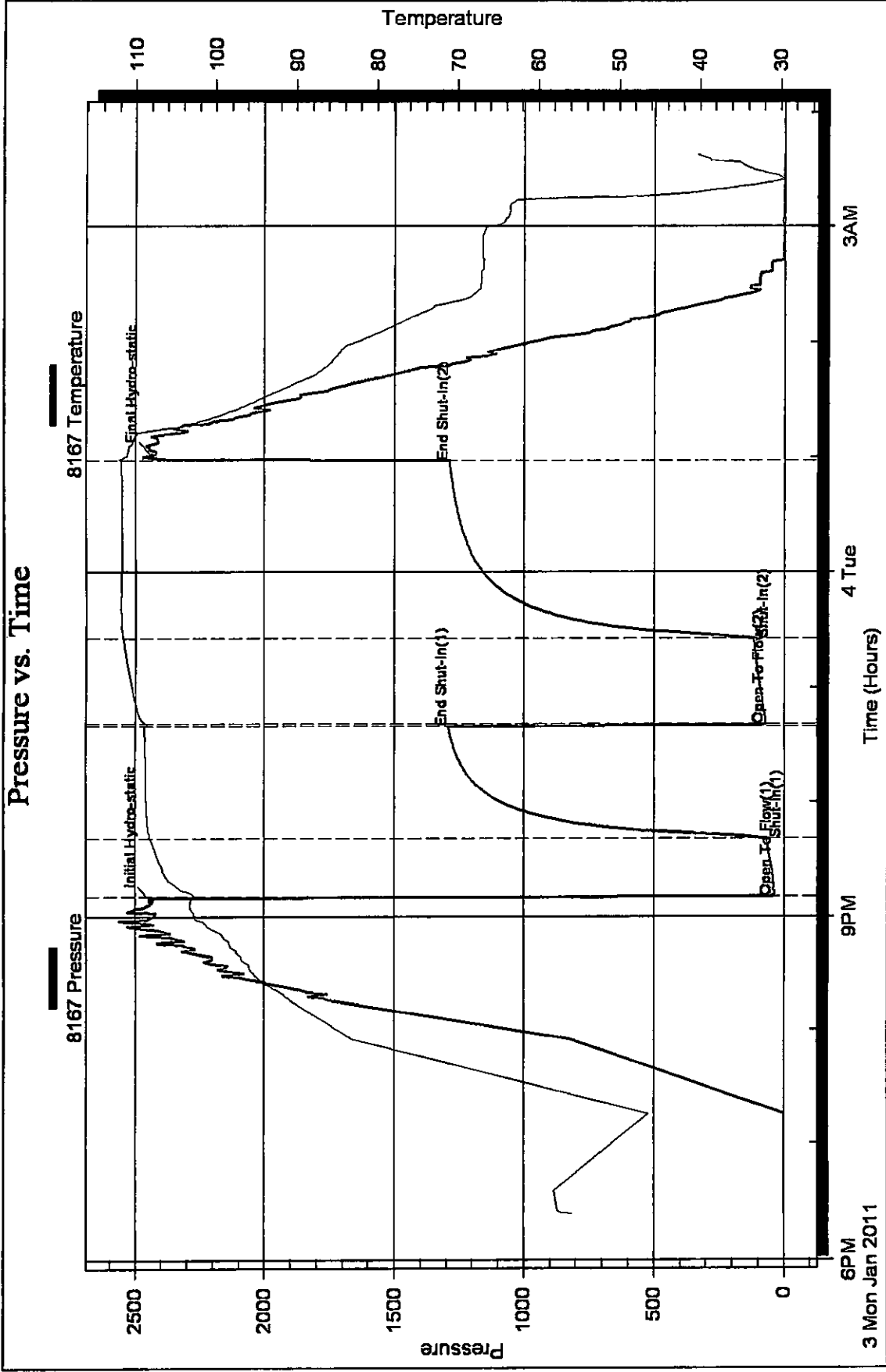
Inside

Vincent Oil Corp.

33-28s-23w Ford KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Jim Hall

33-28s-23w Ford KS

Perkins #2-33

Start Date: 2011.01.04 @ 20:02:25

End Date: 2011.01.05 @ 05:14:40

Job Ticket #: 039300 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Perkins #2-33

33-28s-23w Ford KS

DST # 2

Pennsylvanian

2011.01.04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS 67202
ATTN: Jim Hall

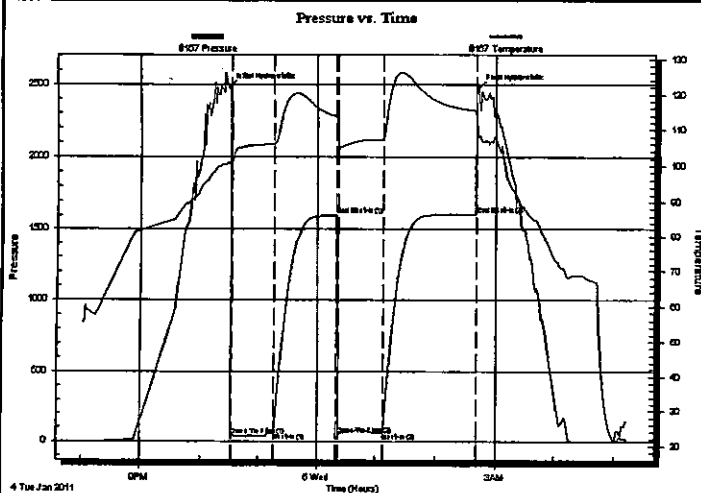
Perkins #2-33
33-28s-23w Ford KS
Job Ticket: 039300 DST#: 2
Test Start: 2011.01.04 @ 20:02:25

GENERAL INFORMATION:

Formation: Pennsylvania	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Gary Pevoteaux
Time Tool Opened: 22:31:55	Unit No: 39
Time Test Ended: 05:14:40	Reference Elevations: 2526.00 ft (KB)
Interval: 5094.00 ft (KB) To 5177.00 ft (KB) (TVD)	2514.00 ft (CF)
Total Depth: 5177.00 ft (KB) (TVD)	KB to GR/CF: 12.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Poor

Serial #: 8167 Inside	Capacity: 8000.00 psig
Press@RunDepth: 59.63 psig @ 5095.00 ft (KB)	Last Calib.: 2011.01.05
Start Date: 2011.01.04 End Date: 2011.01.05	Time On Btm: 2011.01.04 @ 22:29:40
Start Time: 20:02:30 End Time: 05:14:40	Time Off Btm: 2011.01.05 @ 02:42:25

TEST COMMENT: IF: Strong blow . B.O.B. in 2 mins. GTS in 21 mins. (see gas volume report)
IS: Weak to fair blow .1 - 5".
FF: Strong blow . (see gas flow report)
FS: Weak blow . 1/2 - 2 1/2".



PRESSURE SUMMARY

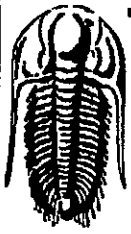
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2481.69	100.93	Initial Hydro-static
3	40.34	100.48	Open To Flow (1)
46	60.15	106.04	Shut-In(1)
111	1596.97	113.78	End Shut-In(1)
112	50.04	104.37	Open To Flow (2)
158	59.63	107.17	Shut-In(2)
251	1604.80	115.36	End Shut-In(2)
253	2472.86	108.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	SGCM 3%g 97%m	1.33

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	7.00	33.95
Last Gas Rate	0.38	12.00	96.71
Max. Gas Rate	0.38	31.00	166.31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS 67202
ATTN: Jim Hall

Perkins #2-33
33-28s-23w Ford KS
Job Ticket: 039300 DST#: 2
Test Start: 2011.01.04 @ 20:02:25

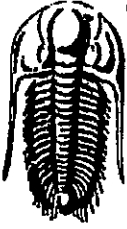
Tool Information

Drill Pipe:	Length: 5081.00 ft	Diameter: 3.80 inches	Volume: 71.27 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 71.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5094.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	83.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5067.00	
Shut in tool	5.00			5072.00	
HMV	5.00			5077.00	
Jars	5.00			5082.00	
Safety Joint	3.00			5085.00	
Packer	4.00			5089.00	28.00 Bottom Of Top Packer
Packer	5.00			5094.00	
Stubb	1.00			5095.00	
Recorder	0.00	8167	Inside	5095.00	
Recorder	0.00	8370	Outside	5095.00	
Perforations	3.00			5098.00	
Blank Spacing	63.00			5161.00	
Blank Spacing	11.00			5172.00	
Bullnose	5.00			5177.00	63.00 Bottom Packers & Anchor

Total Tool Length: 111.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Perkins #2-33

155 NMarket, Ste. 700
Wichita KS 67202

33-28s-23w Ford KS

Job Ticket: 039300

DST#: 2

ATTN: Jim Hall

Test Start: 2011.01.04 @ 20:02:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5800 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	SGCM 3%g 97%m	1.333

Total Length: 95.00 ft

Total Volume: 1.333 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Serial #: 8167

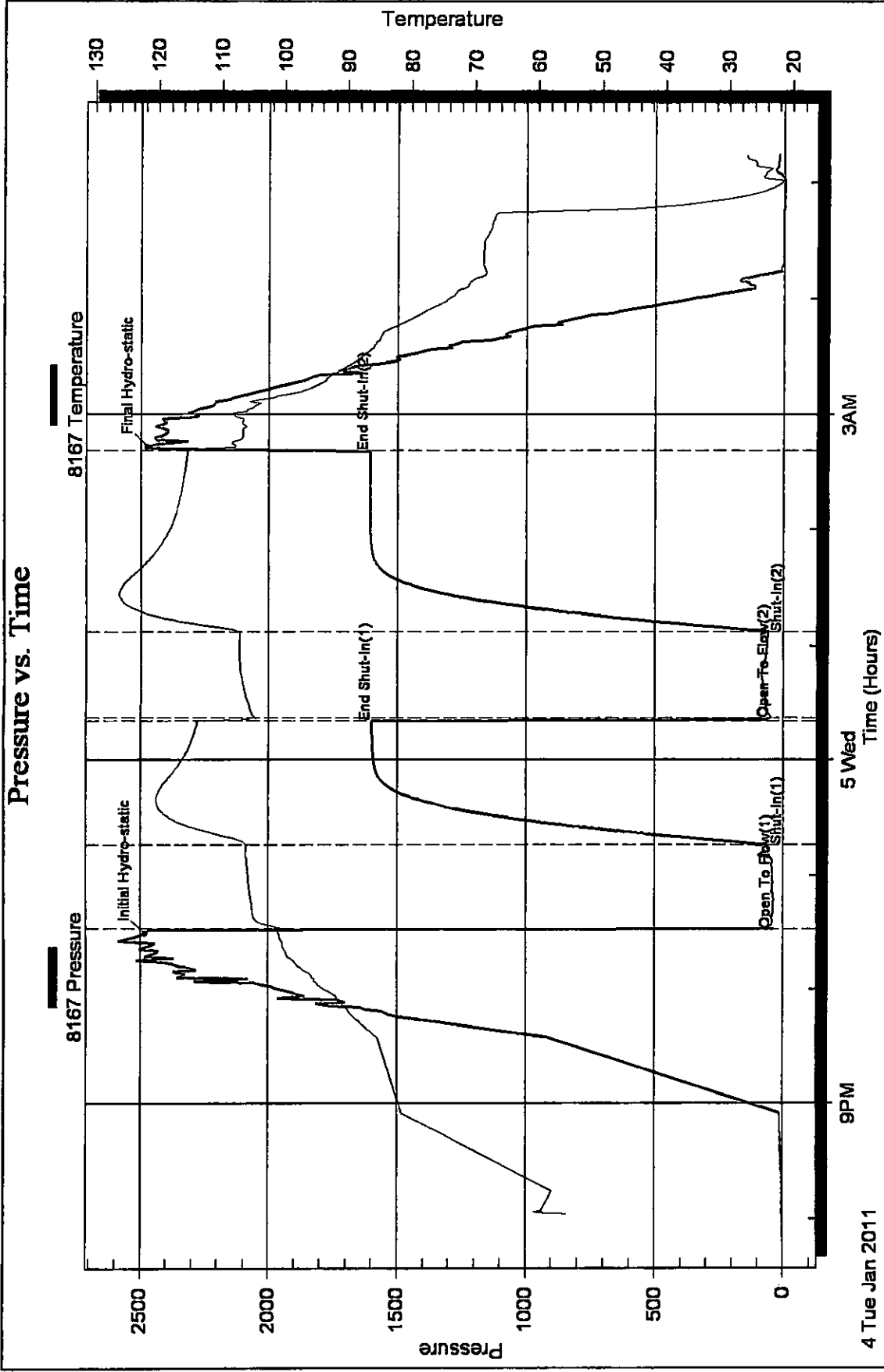
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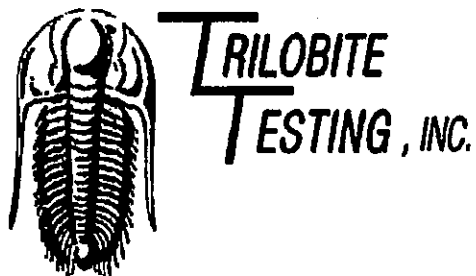
Vincent Oil Corp.

33-28s-23w Ford KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Jim Hall

33-28s-23w Ford KS

Perkins #2-33

Start Date: 2011.01.05 @ 18:02:40

End Date: 2011.01.06 @ 02:06:10

Job Ticket #: 039316 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

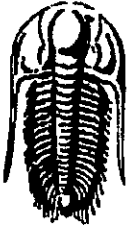
Perkins #2-33

33-28s-23w Ford KS

DST # 3

Conglomerate

2011.01.05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS 67202
ATTN: Jim Hall

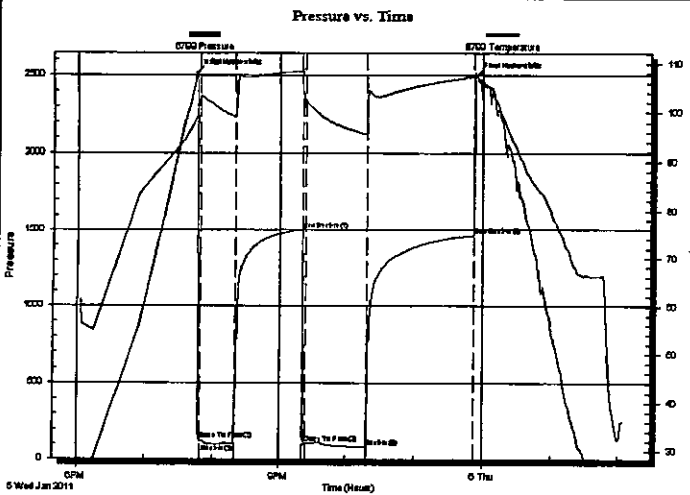
Perkins #2-33
33-28s-23w Ford KS
Job Ticket: 039316 DST#: 3
Test Start: 2011.01.05 @ 18:02:40

GENERAL INFORMATION:

Formation: Conglomerate
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:47:55
Time Test Ended: 02:06:10
Interval: 5175.00 ft (KB) To 5207.00 ft (KB) (TVD)
Total Depth: 5207.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 43
Reference Elevations: 2526.00 ft (KB)
2514.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6799 Outside
Press@RunDepth: 79.30 psig @ 5176.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.05 End Date: 2011.01.06 Last Calib.: 2011.01.06
Start Time: 18:02:45 End Time: 02:06:09 Time On Btm: 2011.01.05 @ 19:45:10
Time Off Btm: 2011.01.05 @ 23:53:55

TEST COMMENT: IF: Strong blow . B.O.B. in 5 secs. GTS in 2 1/2 mins. (see gas flow report)
IS: No blow .
FF: Strong blow . (see gas flow report)
FS: No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2511.96	99.58	Initial Hydro-static
3	131.02	103.28	Open To Flow (1)
35	100.26	99.10	Shut-In (1)
96	1500.68	108.43	End Shut-In (1)
98	107.17	102.28	Open To Flow (2)
154	79.30	95.80	Shut-In (2)
248	1460.93	107.38	End Shut-In (2)
249	2491.77	107.27	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	SGCM 4%g 96%m	0.84

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	25.00	265.78
Last Gas Rate	0.75	11.00	396.74
Max. Gas Rate	0.50	33.00	319.75



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Perkins #2-33

155 N. Market, Ste. 700
Wichita KS 67202

33-28s-23w Ford KS

Job Ticket: 039316

DST#: 3

ATTN: Jim Hall

Test Start: 2011.01.05 @ 18:02:40

Tool Information

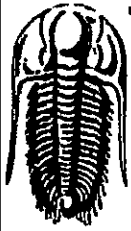
Drill Pipe:	Length: 5166.00 ft	Diameter: 3.80 inches	Volume: 72.47 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 71000.00 lb
			<u>Total Volume: 72.47 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	5175.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5148.00	
Shut in tool	5.00			5153.00	
HMV	5.00			5158.00	
Jars	5.00			5163.00	
Safety Joint	3.00			5166.00	
Packer	4.00			5170.00	28.00 Bottom Of Top Packer
Packer	5.00			5175.00	
Stubb	1.00			5176.00	
Recorder	0.00	8648	Inside	5176.00	
Recorder	0.00	6799	Outside	5176.00	
Perforations	26.00			5202.00	
Bullnose	5.00			5207.00	32.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Perkins #2-33

155 N. Market, Ste. 700
Wichita KS 67202

33-28s-23w Ford KS

Job Ticket: 039316

DST#: 3

ATTN: Jim Hall

Test Start: 2011.01.05 @ 18:02:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil APt

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 5600 ppm

Viscosity: 57.00 sec/qt

Cushion Volume: bbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 5600.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SGCM 4%g 96%m	0.842

Total Length: 60.00 ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-3

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Perkins #2-33

155 N. Market, Ste. 700
Wichita KS 67202

33-28s-23w Ford KS

Job Ticket: 039316

DST#: 3

ATTN: Jim Hall

Test Start: 2011.01.05 @ 18:02:40

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	25.00	265.78
1	10	0.50	25.00	265.78
1	20	0.50	28.00	286.02
1	30	0.50	33.00	319.75
2	10	0.75	19.00	521.70
2	20	0.75	20.00	537.32
2	30	0.75	16.00	474.84
2	40	0.75	14.00	443.60
2	60	0.75	11.00	396.74

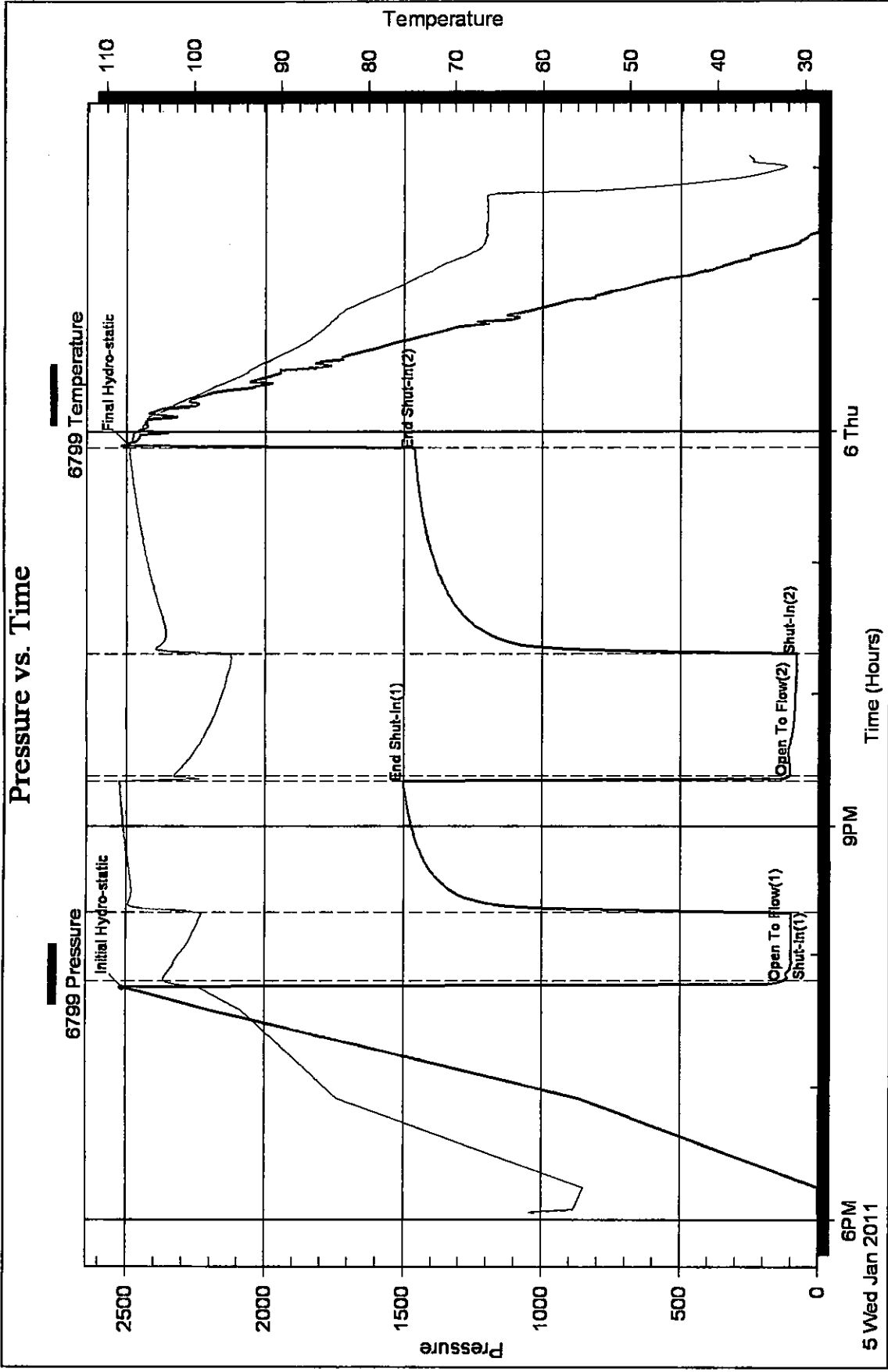
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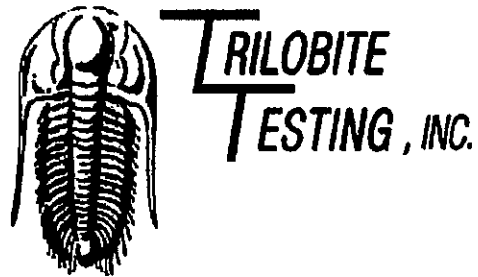
Outside Vincent Oil Corp.

33-28s-23w Ford KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Jim Hall

33-28s-23w Ford KS

Perkins #2-33

Start Date: 2011.01.06 @ 11:56:35

End Date: 2011.01.06 @ 20:28:05

Job Ticket #: 039317 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Perkins #2-33

33-28s-23w Ford KS

DST # 4

Miss.

2011.01.06



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Jim Hall

Perkins #2-33

33-28s-23w Ford KS

Job Ticket: 039317

DST#: 4

Test Start: 2011.01.06 @ 11:56:35

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:31:35

Time Test Ended: 20:28:05

Test Type: Conventional Bottom Hole

Tester: Gary Pavoteaux

Unit No: 39

Interval: 5214.00 ft (KB) To 5231.00 ft (KB) (TVD)

Total Depth: 5231.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2526.00 ft (KB)

2514.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6799

Outside

Press@RunDepth: 26.41 psig @ 5215.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.06 End Date: 2011.01.06

Last Calib.: 2011.01.06

Start Time: 11:56:40 End Time: 20:28:04

Time On Btm: 2011.01.06 @ 14:29:20

Time Off Btm: 2011.01.06 @ 18:21:50

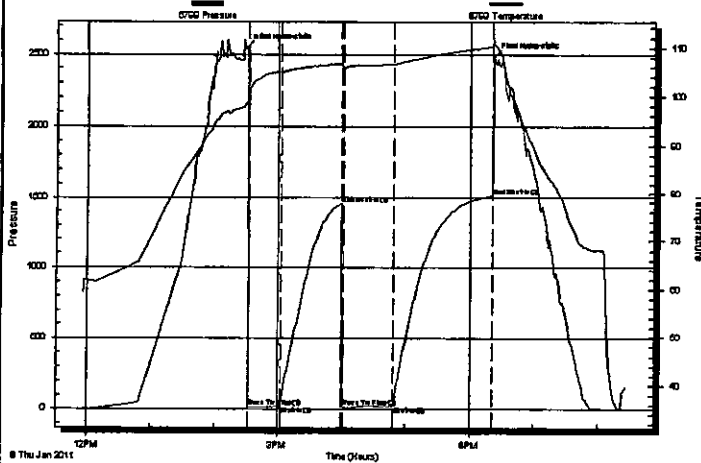
TEST COMMENT: IF: Strong blow . B.O.B. in 6 secs.

IS: No blow .

FF: Strong blow . B.O.B. in 2 - 3 secs. GTS in 37 mins. TSTM

FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

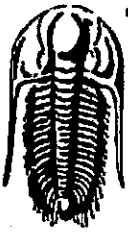
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2543.46	98.61	Initial Hydro-static
3	15.05	101.59	Open To Flow (1)
33	20.68	105.04	Shut-In(1)
91	1454.71	106.67	End Shut-In(1)
93	15.96	105.84	Open To Flow (2)
140	26.41	106.47	Shut-In(2)
231	1511.18	110.13	End Shut-In(2)
233	2486.16	110.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GM&WCO 10%g 21%m 19%w 50%o	0.87

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Perkins #2-33

155 N. Market, Ste. 700
Wichita KS 67202

33-28s-23w Ford KS

Job Ticket: 039317

DST#: 4

ATTN: Jim Hall

Test Start: 2011.01.06 @ 11:56:35

Tool Information

Drill Pipe:	Length: 5197.00 ft	Diameter: 3.80 inches	Volume: 72.90 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70500.00 lb
			<u>Total Volume: 72.90 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	5214.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5187.00	
Shut in tool	5.00			5192.00	
HMV	5.00			5197.00	
Jars	5.00			5202.00	
Safety Joint	3.00			5205.00	
Packer	4.00			5209.00	28.00 Bottom Of Top Packer
Packer	5.00			5214.00	
Stubb	1.00			5215.00	
Recorder	0.00	8648	Inside	5215.00	
Recorder	0.00	6799	Outside	5215.00	
Perforations	8.00			5223.00	
Bullnose	5.00			5228.00	14.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS 67202
ATTN: Jim Hall

Perkins #2-33
33-28s-23w Ford KS
Job Ticket: 039317 DST#: 4
Test Start: 2011.01.06 @ 11:56:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 19000 ppm	
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5600.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GM&WCO 10%g 21%m 19%w 50%o	0.870

Total Length: 62.00 ft Total Volume: 0.870 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial#: gp-4
 Laboratory Name: Caraway Laboratory Location: Hugoton, KS
 Recovery Comments: RW .48 @ 50F = 19000 chlorides

Serial #: 6799

Outside Vincent Oil Corp.

33-28s-23w Ford KS

DST Test Number: 4

Pressure vs. Time

