

To: **1 040884**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-25

API. NUMBER 15- 165-21,663 -0000
NW SW SW, SEC. 7, T 18 S, R 17 W
990 feet from S section line
330 feet from ~~WXX~~ section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6875
Operator: Marmik Oil Company
Name & Address 200 N. Jefferson, Ste. 500
El Dorado, AR 71730

Lease Name Ben Well # 1
County Rush 128.54
Well Total Depth 3955 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1223

Abandoned Oil Well Gas Well Input Well SWD Well D&A X
Other well as hereinafter indicated

Plugging Contractor Blue Goose Drilling Co., Inc. License Number 5104
Address P.O. Box 1413, Great Bend, KS 67530

Company to plug at: Hour: 12:30 a.m. Day: 25 Month: 8 Year: 1994

Plugging proposal received from Martin Miller
(company name) Blue Goose Drilling Co., Inc. (phone) 316-792-5633

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Arbuckle with 40 sx cement, 2nd plug at 1250' with 50 sx cement,
3rd plug at 500' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 4 a.m. Day: 25 Month: 8 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 3895' with 40 sx cement,
2nd plug at 1250' with 50 sx cement,
3rd plug at 500' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-2-94
INV. NO. 41088

(If possible, customer should observe this plugging.)

Signed Stephen J. Pfeifer
(TECHNICIAN)

EFFECTIVE DATE: 8-5-94
DISTRICT # 1
SSAT Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL 165-21,663-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 25 94
month day year

NW SW SW Sec 7 Twp 18 S. Rg 17 X East West

OPERATOR: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson, Suite 500
City/State/Zip: El Dorado, AR 71730
Contact Person: Curtis G. Morrill
Phone: (501) 862-8546

990 feet from (South) North line of Section
330 feet from East (West) line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side
County: Rush
Lease Name: Ben Well #: 1
Field Name: _____
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2060 est. feet
Water well within one-quarter mile: yes
Public water supply well within one mile: yes
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 460
Surface Pipe by Alternate: X 1
Length of Surface Pipe Planned to be set: 480
Length of Conductor pipe required: _____
Projected Total Depth: 3950
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
_____ well _____ farm pond X oth
DWR Permit #: _____
Will Cares Be Taken?: yes no
If yes, proposed zones: _____
480' Alt. I Req.

CONTRACTOR: License #: _____
Name: UNKNOWN
ADVISE ETC.

Blue Bomb

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Exp. 2/1/95

AFFIDAVIT

The undersigned hereby affirms that the drilling operation and eventual plugging of this well _____

STATE RECEIVED

Pusher Martin Milner 663
SPUD DATE 8-19-94 INIT. EM

LENGTH SURFACE PLANNED 1200
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2 @ 1223' CONDUCTOR
ANHYDRITE T- B- ELEVATION
3850
TD 3955 FORMATION _____

RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 3895 Ft. W/ 40 SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1250 Ft. W/ 50 SX
1/2 Base Anyh. @ 500 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL _____ SX (Irr. Well Pond _____)
Hauling _____

TECHNICIAN S.P. DATE 8-24-94

TYPE OF CEMENT 60/40/02 6 40

STARTING TIME 12:32 (AM/PM) DATE 8-25-94

COMPLETION TIME 4:50 (AM/PM) DATE 8-25-94

CEMENT COMPANY Fall