

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-077-21419-00-00
Spot: CE2NWNW Sec/Twnshp/Rge: 20-31S-8W
4620 feet from S Section Line, 4620 feet from E Section Line
Lease/Unit Name: MAC SANDERS Well Number: 2
County: HARPER Total Vertical Depth: 3050 feet

Operator License No.: 31191
Op Name: R & B OIL & GAS, INC.
Address: 904 N. LOGAN PO BOX 195
ATTICA, KS 67009

Conductor Pipe: Size _____ feet: \$99.13
Surface Casing: Size 8.625 feet: 252 200 SX CMT
Production: Size 4.5 feet: 3047 125 SX CMT
Liner: Size _____ feet: _____

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/07/2002 1:00 PM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: RANDY NEWBERRY Company: R & B OIL & GAS Phone: (620) 254-7972

Proposed Plugging Method: AS KCC REQUIERS.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 08 2002
11-8-02

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received By: STEVE VANGIESON
Date/Time Plugging Completed: 11/07/2002 1:00 PM

Witness Type: Plugging Operations Partially Witnessed
KCC Agent: STEVE VANGIESON

Actual Plugging Report:

The Perfs were covered with sand to 2900' and capped with 4 sks of cement. The casing was recoverwd from 3040' and pulled to 1300', where 35 sks of cement was spotted. The casing was pulled to 800', where 35 sks of cement was spotted. The casing was pulled to 300', where cement was circulated to surface. The remaining casing was pulled and the cement was topped off. Allied
Cementing 60/40 4% gel

Remarks:

Plugged through: CSG

District: 02

Signed _____

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 11-13-02

NOV 2003 06 08 07