

8-24-88

1 120130

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-21,386-0000

NW NW NW, SEC. 20, T 18 S, R 17 W/E
4950 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5027

Lease Name Gisick Well # 1

Operator: J.A. Allison

County Rush 123.60

Name & Address 300 West Douglas, Suite 305

Well Total Depth 3803 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1144

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 24 Month: 8 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 3783' Open hole

1st plug sand back to 3700' and dump 5 sx cement on top with bailer

2nd plug pump 4 sx hulls and 120 sx ATL cement.

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1988
8-30-88

CONSERVATION DIVISION
Wichita, Kansas
Thomas G. Galloway
(TECHNICIAN)

Plugging Proposal Received by _____

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 p. Day: 24 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3700' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls and 260 sx ATL cement.

Calculated that 120 sx ATL to 840', requested additional 140 sx, bottom of cement should be at 1800'.

Pumping pressure 0-1000 psi and shut in 700 psi.

Remarks: Used ATL cement by Allied. Recovered 3120' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED
I (the undersigned) observe this plugging.

DATE 8-31-88

Signed Thomas G. Galloway
(TECHNICIAN)

INV. NO. 22054