

To: 1 51722 10-1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-21,550-0000
N/2 SW NW, SEC. 32, T 18 S, R 17 W/R
3630 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5393
Operator: A.L. Abercrombie, Inc.
Name:
Address Rt. 1, Box 56
Great Bend, KS 67530

Lease Name Norman Well # 1
County Rush 123.33
Well Total Depth 3795 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1163

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524-0347

Company to plug at: Hour: 11 a.m. Day: 1 Month: 10 Year: 19 93

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3794' w/150 sx cement. Open hole 3794-95'

1st plug sand back to 3745' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:55 a.m. Day: 1 Month: 10 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug sanded back to 3745' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 700 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2600' of 5 1/2" casing.

INVOICED

(did/did not) observe this plugging.

DATE 10-13-93

INV. NO. 38933

Signed Richard W. Lacey (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION OCT 10 1993 CONSERVATION DIVISION Wichita, Kansas