

To: 1 070010

API NUMBER 15-165-21,698-0000 196R

STATE CORPORATION COMMISSION

Wichita State Office Bldg. PLUGGING SECTION S/2 N/2 NW NW SEC. 31, T 18 S, R 17 W/K

130 S. Market, Room 2078
Wichita, KS 67202

3-29

495 feet from NXX section line
660 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243

Lease Name J.Holopirek Well # 1-31

Operator: Cross Bar Petroleum, Inc./L.D.Drilling

County Rush 125.06

Name:
Address 151 N. Main, Ste. 630
Wichita, KS 67202-1407

Well Total Depth 3848 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1166

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 6:15 a.m. Day: 29 Month: 3 Year: 1996

Plugging proposal received from Carol
(company name) Mallard JV, Inc. (phone) 316-241-4640

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 3749'
1st plug at Arbuckle with 40 sx cement, 2nd plug at 1149' with 50' sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 29 Month: 3 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 3749' with 40 sx cement,
2nd plug at 1149' with 50 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED

Signed Bill Johnson (TECHNICIAN)

DATE 4-10-96

INV. NO. 45174 3-29

KANSAS RECEIVED
4-2-96
1:20

FOR KCC USE:

FORM MUST BE TYPED
FORM MUST BE SIGNED

EFFECTIVE DATE: 3-24-96
DISTRICT # 1
SAA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 165-21,698-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date MARCH 21 1996
month day year

Spot 5/2 N/2 NW/4 Sec 31 Twp 18 S, Rg 17 East X West

OPERATOR: License # 4243
Name: Cross Bar Petroleum, Inc./L. D. Drilling, Inc.
Address: 151 N. Main, Suite 630
City/State/Zip: Wichita, KS 67202-1407
Contact Person: Albert Brensing
Phone: 316-265-2279

495 feet from South North line of Section
660 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: RUSH

CONTRACTOR: License #: 4958
Name: MALLARD JV, INC.

Lease Name: J. HOLOPIREK Well #: 1-31

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 495'

Ground Surface Elevation: EST.2000 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 360

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1150'

Length of Conductor pipe required: N/A

Projected Total Depth: 3900'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:
well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic # of Holes Other
Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____
380' Alt. 1 Req.

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Act, Chapter 58, Article 20, Sections 20-101, 20-102, 20-103, 20-104, 20-105, 20-106, 20-107, 20-108, 20-109, 20-110, 20-111, 20-112, 20-113, 20-114, 20-115, 20-116, 20-117, 20-118, 20-119, 20-120, 20-121, 20-122, 20-123, 20-124, 20-125, 20-126, 20-127, 20-128, 20-129, 20-130, 20-131, 20-132, 20-133, 20-134, 20-135, 20-136, 20-137, 20-138, 20-139, 20-140, 20-141, 20-142, 20-143, 20-144, 20-145, 20-146, 20-147, 20-148, 20-149, 20-150, 20-151, 20-152, 20-153, 20-154, 20-155, 20-156, 20-157, 20-158, 20-159, 20-160, 20-161, 20-162, 20-163, 20-164, 20-165, 20-166, 20-167, 20-168, 20-169, 20-170, 20-171, 20-172, 20-173, 20-174, 20-175, 20-176, 20-177, 20-178, 20-179, 20-180, 20-181, 20-182, 20-183, 20-184, 20-185, 20-186, 20-187, 20-188, 20-189, 20-190, 20-191, 20-192, 20-193, 20-194, 20-195, 20-196, 20-197, 20-198, 20-199, 20-200.

3-24-96 11:50 AM

Pusher Cross Bar

SPUD DATE 3-19-96 INIT. AL

LENGTH SURFACE PLANNED 1150' / 1166'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE @ _____ CONDUCTOR _____
ANHYDRITE T- 111 B- _____ ELEVATION _____

TP 111 FORMATION Ab

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N

Arbuckle Plug @ 3900' Ft. W/ 40 SX
3747'

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 1149' Ft. W/ 40 SX

1/2 Base Anhy. @ 60' Ft. W/ 50 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ _____ Ft. W/ _____ SX

40' Plug @ 40' Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL NW 5X (Irr. Well _____ Pond _____)
TECHNICIAN K.S. DATE 3-24-96 Hauling _____

TYPE OF CEMENT 60 40 10 DATE 3-24-96

STARTING TIME 6:15 (AM/PM) DATE 3-24-96

COMPLETION TIME 10:20 (AM/PM) DATE 3-24-96

CEMENT COMPANY Alford Cementing

RECEIVED
KANSAS OIL & GAS
1996 MAR 24 11:50 AM
4-2-96