

1 060242

8-10

API NUMBER 15- 165-21,660-0000

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

App. N/2 N/2 NW SEC. 2, 7 18 S. R 17 W/X

810 feet from NW section line

1470 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30717

Lease Name Oborny Well # 1

Operator: Downing-Nelson Oil Co., Inc.

County Rush

Name & Address P.O. Box 372

Well Total Depth 3600 117.00 #00

Hays, KS 67601

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1077

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 3:30 a.m. Day: 10 Month: 8 Year: 19 94

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1069-97'

1st plug at 1150' with 50 sx cement, 2nd plug at 550' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 5 a.m. Day: 10 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1150' with 50 sx cement,

2nd plug at 550' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (Back of form) Observe this plugging.

Signed \_\_\_\_\_ (TECHNICIAN)

DATE 8-26-94

CV. NO. 41022

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 15 1994  
CONSERVATION DIVISION  
Wichita, Kansas

DISTRICT # SEAT Yes No

NOTICE OF INTENTION TO DRILL 105-21,000 Must be approved by the K.C.C. five (5) days prior to commencing well

ALL SPACES MUST BE FILLED 15-165-2160-0000

Expected Spud Date July 21 1994 month day year

Spot APPRX. CUV. 2 N/2 NW Sec 2 Twp 18 S Rg 17 E

OPERATOR: License # 30717 Name: Downing-Nelson Oil Co., Inc. Address: Box 372 City/State/Zip: Hays, KS 67601 Contact Person: Ron Nelson Phone: (913)-629-3449

CONTRACTOR: License #: A241 Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OUMG Disposal Wildcat Cable Seismic: # of Holes Other

If OUMG, old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

810 feet from South line of Section 1470 feet from East line of Section SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Rush

Lease Name: ORONY Well #: 1 Field Name: Reichel

Is this a Prorated/Spaced Field? yes no Target Formation(s): Conglomerate Sand

Nearest lease or unit boundary: 810' Ground Surface Elevation: 1995 feet MSL

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200 Depth to bottom of usable water: (25) 400

Surface Pipe by Alternate: X X Length of Surface Pipe Planned to be set: (1070) 420

Length of Conductor pipe required: NA NONE Projected Total Depth: 3600'

Formation at Total Depth: Lansing-Kansas City Water Source for Drilling Operations: well X farm pond other

OUR Permit #: Will Cores Be Taken? yes no If yes, proposed zone:

420' Alt. I Req.

AFFIDAVIT

Exp. 1/13/95

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 2.200, 101, et. seq.

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the proposed...

RECEIVED STATE CORPORATION COMMISSION AUG 5 15 1994 8-15-94 CONSERVATION DIVISION Wichita, Kansas

Pusher: SPUD DATE: LENGTH SURFACE PLANNED: RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 5/8 @ 1077 CONDUCTOR ANHYDRITE T-1069 B-1097 ELEVATION TD 3600 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Anhydrite Base @ 1150 Ft. W/ 50 SX 1/2 Base Anyh. @ 550 Ft. W/ 50 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 WATER WELL SX (Irr. Well) Pond Hauling TECHNICIAN CM DATE 8-9-94 TYPE OF CEMENT 60/40 626 STARTING TIME 3:30 (AM/PM) DATE 8-10-97 COMPLETION TIME 5:02 (AM/PM) DATE 8-10-97 CEMENT COMPANY Allied