

15-165-20516-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rush SEC. 23 TWP. 17S RGE. 19W E/W
Location as in quarters or footage from lines:
NE/4 NE/4 NE/4

Lease Owner Pickrell Drilling Company
Lease Name Schwindt 'B' Well No. 1
Office Address 110 North Market, Suite 205, Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Oil
Date Well Completed 3-4-75
Application for plugging filed 2-28-84
Plugging commenced 3-8-84
Plugging completed 3-8-84
Reason for abandonment of well or producing formation Depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Richard Lacey

Producing formation Pawnee Sand Depth to top 3848 bottom 3879 T.D. 3917

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
<u>Pawnee Sand</u>	<u>Oil & Wtr</u>	<u>3848</u>	<u>3917</u>	<u>8 5/8"</u>	<u>260</u>	<u>-0-</u>
				<u>5 1/2"</u>	<u>3905</u>	<u>-0-</u>

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set. Spotted plugs as follows:

1 sx Hulls On bottom
25 sx Cement 3848' up to 3668'
16 sx Gel Mud (62 bbls) 3668' to 1140'
125 sx (156 cu. ft.) cement 1140' to zero ft. (S.D. w/700#)

NOTE: 5 1/2" previously cemented from 600' (below base of Dakota) to surface.

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MAR 16 1984
3-16-84
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Allied Cementing Company

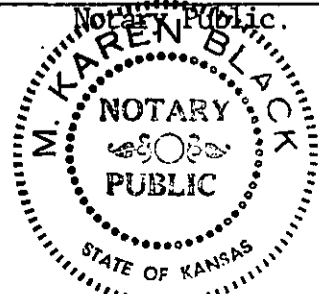
STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack Gurley (employee of owner) or (~~owner or operator~~) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God

(Signature) [Signature]
110 N. Market, Suite 205, Wichita, KS
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of March, 19 84

[Signature]
M. Karen Black

My Commission expires: 10-19-85



COMPANY: PICKRELL DRILLING COMPANY
705 4th National Bank Bldg.
Wichita, Kansas 67202
LOCATION: Schwindt "B" #1
NE NE NE Sec. 23-17-19W
Rush County, Kansas

Rotary Drilling Commenced 1-28-75

Rotary Drilling Completed 2-24-75

CONTRACTOR: PICKRELL DRILLING COMPANY
Wichita, Kansas

CASING RECORD: 8 5/8" surface casing set at 260' with 160 sacks cement. Job completed 1-28-75.
5 1/2" casing set at 3905' with 100 sacks cement.

LOG

(Figures indicate bottom of formation — measurements from top of rotary bushing.)

25	Top Soil & Clay
180	Post Rock & Shale
263	Shale
364	Shale
725	Shale & Sd. Stringers
965	Sand
1225	Shale
1305	Shale
1350	Anhy.
1570	Shale & Red Bed
1995	Shale
2100	Shale & Lime Stringers
2275	Lime & Shale
2340	Lime & Shale
2450	Lime
2535	Lime & Shale
2710	Shale & Lime
2875	Shale & Lime
3035	Shale & Lime
3175	Shale & Lime
3290	Shale & Lime
3375	Shale & Lime
3490	Lime & Shale
3536	Lime
3557	Lime
3635	Lime
3705	Lime
3785	Lime
3835	Lime
3847	Lime
3853	Sand
3880	Shale
3917	Shale

RECEIVED
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FEB 29 1984
2-29-84
CONSERVATION DIVISION
Wichita, Kansas

The undersigned, C. W. Sebitts, Attorney-in-Fact for PICKRELL DRILLING COMPANY, hereby certifies in behalf of said Company, that the above is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

PICKRELL DRILLING COMPANY
By [Signature]
C. W. Sebitts Attorney-in-Fact

STATE OF KANSAS }
COUNTY OF SEDGWICK } ss.:

On this 21 day of March, 19 75, before me the undersigned, a Notary Public, in and for

the County and State aforesaid, personally appeared C. W. Sebitts, to me known to be the identical person who subscribed the name of PICKRELL DRILLING COMPANY to the foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such company, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires: August 19, 1975

[Signature]
Helen L. Martin
Notary Public

KANSAS DRILLERS LOG

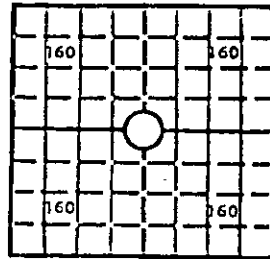
API No. 15 — 165 — 20,516 - 0000
County Number

S. 23 T. 17 R. 19W ^E/_W

Loc. NE NE NE

County Rush County

640 Acres
N



Elev.: Gr. 2165

DF 2168 KB 2170

Operator
PICKRELL DRILLING COMPANY

Address
705 4th Nat'l. Bank Bldg. Wichita, Ks. 67202

Well No. 1 Lease Name Schwindt "B"

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor **PICKRELL DRILLING COMPANY** Geologist Jack V Childers

Spud Date 1-28-75 Total Depth 3917 P.B.T.D. _____

Date Completed 2-24-75 Oil Purchaser _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		260		160	
		5 1/2		3905		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP charges	3847 1/2 - 3848 1/2
TUBING RECORD			4	DP charges	3848 1/2 - 3849 1/2
Size	Setting depth	Packer set at	4	DP charges	3849 1/2 - 3850 1/2
2 7/8"	3877'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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2-29-84
FEB 29 1984

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production 3-13-75 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil 55 bbls. Gas _____ MCF Water 20% bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) 3847 1/2 - 3850 1/2

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No. #1	Lease Name Schwindt "B" #1
S 23 T17 R19W E W	

WELL LOG

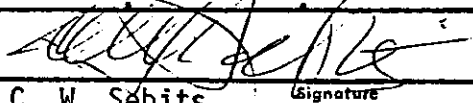
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Clay	0	25		
Post Rock & Shale	25	180		
Shale	180	263		
Shale	263	364		
Shale & Sd. Stringers	364	725		
Sand	725	965		
Shale	965	1225		
Shale	1225	1305		
Anhy.	1305	1350		
Shale & Red Bed	1350	1570		
Shale	1570	1995		
Shale & Lime Stringers	1995	2100		
Lime & Shale	2100	2275		
Lime & Shale	2275	2340		
Lime	2340	2450		
Lime & Shale	2450	2535		
Shale & Lime	2535	2710		
Shale & Lime	2710	2875		
Shale & Lime	2875	3035		
Shale & Lime	3035	3175		
Shale & Lime	3175	3290		
Shale & Lime	3290	3375		
Lime & Shale	3375	3490		
Lime	3490	3536		
Lime	3536	3557		
Lime	3557	3635		
Lime	3635	3705		
Lime	3705	3785		
Lime	3785	3835		
Lime	3835	3847		
Sand	3847	3853		
Shale	3853	3880		
Shale	3880	3917		

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	C. W. Sebitts Partner
	March 21, 1975

15-165-20516-0000

SCHWINDT B-1

NE NE NE Sec 23-175-AW

Ross Co., Kans

