

15-165-02063-0000
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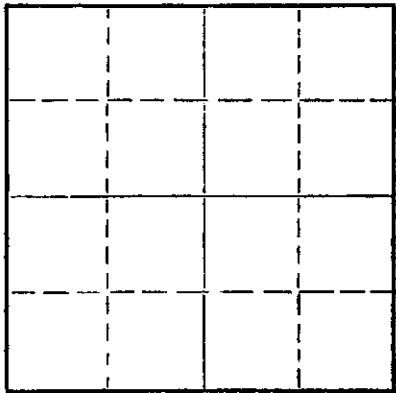
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Rush County, Sec. 10 Twp. 18 Rge. 16W (E) (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines C SW
Lease Owner Northern Natural Gas Company
Lease Name Mohr NN # 65 Well No. # 1
Office Address _____
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 5-3-61 19____
Application for plugging approved 5-4-61 19____
Plugging commenced 5-11-61 19____
Plugging completed 6-10-61 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3507' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20 1/2"	104'	pulled previously
				15 1/2"	407'	none
				12 1/2"	990'	none
				10"	2248'	pulled previously
	15 1/2" & 12 1/2" cemented to surface; 7" cemented with 2726 sacks. (4 1/2" was cemented with 58 sacks.)			8 5/8"	2930'	pulled previously
				7"	3480'	none
				4 1/2"	3507'	2517'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging commenced 5-11-61. Plugging completed 6-10-61.
Measured in to total depth.
Plugged off bottom: Sanded back to 3460' and dumped 5 sacks of cement.
Worked and shot 4 1/2" casing free at 2517'. Built rack and slide.
Pulled and layed down casing.
Squeezed well: Filled well with heavy rotary mud to top and squeezed with 90 sacks cement to top of bottom of cellar.

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JUL 12 1961
7-12-61

(If additional description is necessary, use BACK of this) CONSERVATION DIVISION
Name of Plugging Contractor Forbes Casing Pulling, Inc. Wichita, Kansas
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
J. O. Forbes
Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of July, 19 61

Kayann Jenkins
Kayann Jenkins
Notary Public.

My commission expires December 8th, 1963

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OCT 11 1962

11-11-62

CONSERVATION DIVISION

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bank Bldg, Wichita, Kansas.

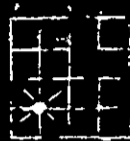
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INTERSTATE PRODUCTION COMPANY.
J.B. Mohr No. 1.

SEC. 10 T. 18 R. 10W.
Center S.

Total Depth. 3507
Comm. 11-10-34 Comp. 1-29-35
Shot or Treated.
Contractor, Haskins Bros.
Issued. 2-23-35

County Rush.



C.S.P. *Pulled*
104'6" *Commented*
10" 2248' *Pulled*
15" 407' 85/2" 2930' *Pulled*
12" 990' 7" 3230' UR 3480'

Elevation. 152" BH 1935.40'
GL 1942'
DF 1944'
KB 1947' } #22
Production 42,000 cu ft gas.
R.F. 995 lbs.

Figures Indicate Bottom of Formations

soil	10	shale blue	1910	lime white	3190
clay	40	sdv lime	1945	2" RW	
sand	66	1/2 RW		shale blue shells	3215
clay	70	shale red	1970	lime hard	3220
sand fine	112	lime grey	1985	lime grey cavey	3226
sand	115	shale blue	2010	sand	3235
shale red	122	lime grey	2085	show gas	
shale blue	140	sdv lime	2100	lime grey	3240
shale red	150	sdv blue shale	2112	1,500 M.G.	
sand	230	shale blue & shells	2150	shale blue	3285
RW		shale blue	2155	lime grey	3305
shale blue	290	shale lime shells	2205	shale grey & lime	3315
sticky blue shale	300	shale brown	2215	sdv lime	3330
shale blue	380	lime	2225	bailer of water	
sdv shale	407	shale brown	2235	lime hard	3334
bailing water		lime	2248	lime grey	3360
shale blue	420	sdv lime	2300	shale lime shells	3390
sand red	525	1 RW		lime white	3440
sand white	530	shale blue	2305	shale red	3445
red sand (art wtr)	540	250 M.G.		lime white	3448
shale red	550	shale brown cavey	2330	shale blue	3455
sand	575	lime	2353	lime white	3470
more water		shale red and blue	2405	lime grey	3476
shale	585	sdv grey lime	2415	sdv lime	3477
sand	610	1/2 RW		show of gas.	
shale red	755	shale blue	2430	sand gas	3480
sand hard	800	sdv shale	2440	sand	3507
shale red	815	shale blue	2500	Total Depth.	
anhydrite	989	shale dark cavey	2525		
lime grey	990	lime	2530		
lime dark	1018	shale blue	2555		
shale red	1050	lime hard	2560		
lime red	1105	shale blue	2575		
shale red	1180	lime hard grey	2595		
lime	1215	shale blue & shells	2615		
shale blue	1260	shale brown	2625		
shale brown	1265	shale blue	2650		
shale blue	1335	lime	2685		
shale brown	1345	shale blue	2685		
shale blue	1405	lime grey	2770		
sand	1420	shale red	2780		
1 RW		shale blue	2785		
shale blue & salt	1430	lime grey	2810		
shale	1450	shale blue	2815		
salt	1510	lime hard	2825		
shale blue	1715	shale dark cavey	2845		
lime brown	1720	lime	2900		
shale blue	1730	shale blue	2915		
lime grey	1740	lime and shale	2930		
shale blue & shells	1760	shale grey	2940		
lime hard	1770	bailing water			
shale blue	1785	lime	2954		
lime	1805	lime grey	2975		
shale blue	1815	sdv lime	3105		
lime hard grey	1832	lime hard grey	3110		
shale red	1840	1 RW			
lime	1850	sdv lime	3130		
sdv lime	885	lime dark	3155		
shale red	890	shale blue cavey	3170		