

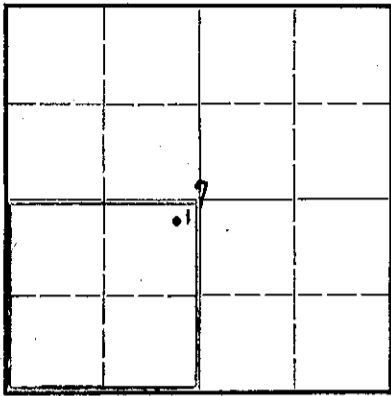
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plot

Rush County. Sec. 7 Twp. 18S. Rge. (E) 16 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' from N & E lines of SW 1/4
Lease Owner Skelly Oil Company
Lease Name Edd C. Dirks Well No. 1
Office Address Box 391, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 16, 1947
Application for plugging filed February 17, 1947
Application for plugging approved February 20, 1947
Plugging commenced February 17, 1947
Plugging completed February 17, 1947
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes (Verbally)

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Depth to top Bottom Total Depth of Well 3521 Feet
Show depth and thickness of all water, oil and gas formations.

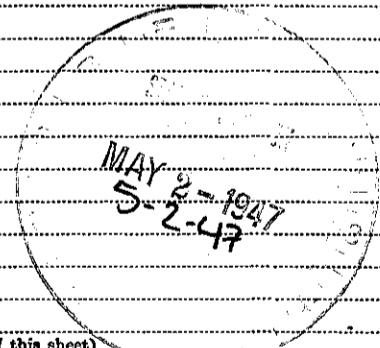
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Lansing Lime	Dry	3221'		13-3/8"	172'6"	None
Conglomerate Sand	Dry	3497'		8-5/8"	1015'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

45 sacks of cement 3521' to 3386'
Mud laden fluid 3386' to 200'
25 sacks of cement 200' to 175'
Mud laden fluid 175' to 35'
Wood plug 35' to 30'
8 sacks of cement 30' to 10'
Surface soil 10' to 0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) not a well operator of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

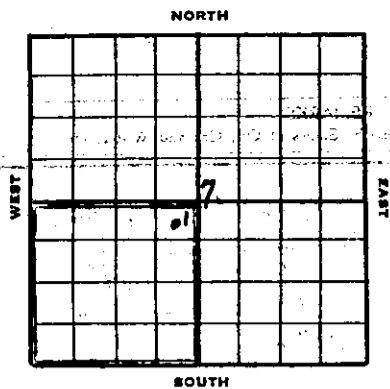
(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 30th day of April, 1947

My commission expires April 7, 1951

[Signature] Notary Public.

PLUGGING
FILE SEC 7 T 18 R 16W
BOOK PAGE 28 LINE 38



SKELLY OIL COMPANY

Well Record

Lease Name and No. 333 2-11-19 Well No. 1 Elev. 1952'
 Lease Description 1/4 of section 7-13-16
Rush County, Kansas
 Location made November 4, 1916 Rush County Engineer
330 feet from North line 330 feet from East line 1/4
 feet from South line feet from West line of Sec. 7

Work com'd. Feb. 1, 1917 Rig comp'd. Feb. 7, 1917 Drig. com'd. Jan. 7, 1917 Drig. comp'd. Feb. 16, 1917

Rig Contractor Claude Antworth Company
 Drilling Contractor Claude Antworth Company, Tulsa, Oklahoma
 Rotary Drilling from Top to 3321' Cable Tool Drilling from to

Commenced Producing Dec. 1911 19 { Initial Prod. before shot or acid Bbls.
 Initial Prod. after shot or acid Bbls.

Dry Gas Well Press. Volume Cu. ft.
 Casing Head Gas Pressure Volume Cu. ft.
 Braden Head (12-5/8 x 2-9/16) Gas Pressure Volume Cu. ft.
 Braden Head () Gas Pressure Volume Cu. ft.

PRODUCING FORMATION BEY HOLL (Name) Top Bottom TOTAL DEPTH 3321'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
13-3/8	40	81	1777				6	172	6	H40 R2		200	Halliburton
8-5/8	25	88	1013				32	1015	0	H40 R2		400	Halliburton
(13-3/8" casing set 5' in collar & 8-5/8" casing set to carrier floor)													
Card 1 - 8-5/8" casing cement lined & Guide shoe													

Liner Set at Length Perforated at
 Liner Set at Length Perforated at
 Packer Set at Size and Kind
 Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Acid Used	Gals. Qts.	Acid Used	Gals. Qts.	Acid Used	Gals. Qts.	Acid Used	Gals. Qts.
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lensing Lims	3231'						
Conglomerate Sand	3427'				3497	3514	soft fine grain to medium porosity - spotted with asphaltic stain / slight odor
Massive Granite	3519'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

PLUGGING
 FILE SEC. 7-18-16W
 BOOK 98-38

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil, clay & sand	0	190	Set and cemented 13-5/8" casing, 45' Ord. thd., Grade H-40, Range 2, Seamless steel casing at 177' with 200 sacks of cement and 6 sacks of aquagel.
Clay and sand	190	250	
Blue shale	250	310	
Blue shale and sand	310	342	
Shale	342	403	
Sand	405	545	
Red bed	545	640	
Red bed and sand	640	930	
Red bed and shale	930	1003	
Anhydrite	1003	1016	Set and cemented 8-5/8" casing, 120' Ord. thd., Grade H-40, Range 2, R.F.S. steel casing at 1013' with 400 sacks of cement and 8 sacks of aquagel.
Anhydrite	1016	1042	
Red bed and shale	1042	1260	
Shale and shells	1260	1490	
Shale and salt	1490	1760	
Shale and lime	1760	2445	
Shale and lime shells	2445	2535	
Lime and shale	2535	2930	
Lime and sandy lime	2930	3020	
Lime and shale	3020	3140	
Lime	3140	3339	<u>TOP LAMING LINE 3224'</u>
Lime and shale	3339	3372	
Lime	3372	3386	
Lime and shale	3386	3490	
Coarse sand and shale	3490	3499	<u>TOP CONCRETE SAND 3499'</u>
Medium fine gray and brown sand	3499	3510	Set Run Halliburton drill stem test with packer set at 3501', open 1 hour, recovered 140' of sand with trace of gas no oil or water. While coming out of hole with tester, artesian water broke in behind 8-5/8" casing. Mixed mud and loaded hole to stop artesian flow, pumped test plug in 8-5/8" casing to 1015' and found water casing in around bottom of string. Set cal-seal plug from 1030' to 1045', then re-cemented 8-5/8" casing with 150 sacks. Finished cementing at 10:00 AM 1/25/47.
<p>On January 28, drilled cement plug, 400' cement, job tested OK. Drilled to 1367', but were unable to get back in old hole. On January 30, ran drill pipe open end to 1200' and plugged back with 75 sacks of cement and 1 sack of calcium chloride from 1200' to 1065'.</p> <p>On January 31, drilled cement plug from 1065' to 1085', and artesian water broke in and were unable to keep mud heavy enough to stop flow of artesian water in order to drill ahead. On February 1, ran 300 sacks of cement to re-cement 8-5/8" casing, and while pumping cement down, plug stopped at 378', cemented at that point and shut down for cement to set. On February 2, prepared 8-5/8" casing to 200' and pressure dropped to 100 in 5 minutes. Ran drill pipe and drilled cement plug to 400' (bottom of cement plug). Pulled drill pipe and pumped test plug to 401', then re-cemented leak in 8-5/8" casing with 200 sacks of cement and pumped top plug to 351'.</p> <p>On February 5, drilled cement plug from 350' to 398', and 8-5/8" casing tested OK. Drilled cement plug to 1206' and found open hole to 1367'. Started drilling new hole at 1367' and drilled ahead as follows:</p>			
Shale, shells and salt	1367	1500	
Salt and shale	1500	1655	
Salt	1655	1700	
Shale and shells	1700	1730	
Lime and shale	1730	1965	
Lime	1965	2225	
Lime and shale	2225	2720	
Lime	2720	2955	
Lime and shale	2955	3341	<u>TOP LAMING LINE 3221'</u>
Lime	3341	3485	
Lime and shale	3485	3497	<u>TOP CONCRETE SAND 3497'</u>
Sand	3497	3514	Soft, fine grain to medium porosity mottled dead asphaltic stain with slight odor
Red and red granite wash	3514	3520	<u>TOP LAMING LINE 3219'</u>
Hard red granite	3520	3521	
TOTAL		3521	

On February 16, ran Schlumberger survey which gave no indication of productivity. On February 17, regular authority was granted to plug and abandon the location. On this date the well was plugged as follows:

45 sacks of cement	3521'	to	3386'
Mud laden fluid	3386'	to	200'
25 sacks of cement	200'	to	175'
Mud laden fluid	175'	to	35'
Wood plug	35'	to	30'
6 sacks of cement	30'	to	10'
Surface soil	10'	to	0'

Plugged and abandoned February 17, 1947.

DEPTH	ANGLE	DEFLECTION
250' to 1250'	0	Degrees
1382	0	Degree
1812	1	"
2550	0	"
3070	1/2	"
3310	0	"

PLUGGING
 FILE SEC 2 T 18 R 16 W
 BOOK PAGE 98 LINE 38