

AUG 28 1985

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5041  
Name Ram Petroleum Corporation  
Address 800 KSB&T Building  
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jon M. Callen  
Phone 265-5241

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Perry Hand  
Phone 265-5241

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8-1-85 8-10-85 8-11-85  
Spud Date Date Reached TD Completion Date  
4305'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 261 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21,096-0000  
County Harper  
C SW NW Sec 10 31S 6W  East  West

3300'  
4620'  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

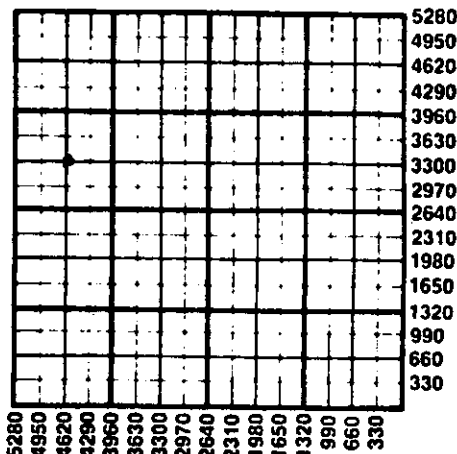
Lease Name Meredith Well # 1

Field Name Bauer

Producing Formation.....

Elevation: Ground 1448 1453 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Hauled water.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen  
Title Geologist Date 9-23-85

Subscribed and sworn to before me this 23rd day of September 1985  
Notary Public Sharon D. Yates  
Sharon D. Yates  
Date Commission Expires November 18, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION



SEP 24 1985  
9-24-85  
CONSERVATION DIVISION

Sec 10 Twp 31 Rge 6 W

Operator Name **Ram Petroleum** Lease Name **Meredith** Well # **1**

Sec. **10** Twp. **31S** Rge. **6W**  East  West County **Harper**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 LANSING 3658-3706. 30-45-120-90. Tool seated on second try. Blow off bottom throughout. Rec. 1210' watery drlg. mud. IFP 147-210, ISIP 1445, FFP 315-518, FSIP 1445. No BHT.  
 DST #2 MISSISSIPPI 4247-4265. 30-45-50-30. Weak blow died. Rec. 68' drlg. mud. IFP 52-52, ISIP 94, FFP 63-84, FSIP 84, BHT 126°  
 DST #3 MISRUN  
 DST #4 MISSISSIPPI 4253-4281. 30-45-120-90. Strong blow off bottom 15 min. Rec. 470', GIP, 270' fluid (30' 5%G, 5% Oil, 50%w, 40%w; 120' 45%G 15% Oil, 40%w, 60' 20%G, 5% Oil, 30%w, 45%w; 60' 10G, 85%w) IFP 115-115 ISIP 1203, FFP 126-147, FSIP 1287 BHT 136°  
 DST #5 MISSISSIPPI 4288-4305 45-45-120-90. Bottom of bucket in 30 min. Rec. 1270' GIP, 230' fluid (50' 25%G, 15% Oil, 60%w; 120' 5% Oil, 95%w, 60' MW) IFP 84-84, ISIP 1424, FFP 94-126, FSIP 1466, BHT 138°

Name	Top	Bottom
Hard rock	0	103'
Shale	103'	264'
Shale & lime	264'	1010'
Lime & shale	1010'	4305'
Rotary total depth	4305'	
Heebner	3097(-1644)	3092(-1639)
Toronto	3120(-1667)	3120(-1667)
Douglas Shale	3178(-1725)	3178(-1725)
Stalnaker Sand	3392(-1939)	3398(-1945)
Lansing	3652(-2199)	3647(-2194)
Stark Shale	3784(-2331)	3779(-2326)
Swope	3791(-2338)	3786(-2333)
Hertha porosity	3832(-2379)	3829(-2376)
Cherokee	4080(-2627)	4074(-2621)
Erosional Miss.	4245(-2792)	4239(-2786)
Mississippi	4266(-2813)	4262(-2809)
RTD	4305(-2852)	4300(-2847)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	261'	Class A	175	2%GAL 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....