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8-28

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-165-20,908-00-00

SE NW NW, SEC. 30, T. 17 S, R. 18 W/E

4290 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Lease Name Jacobs "B" Well # 2

Operator: AFG Energy, Inc.

County Rush 125.32

Name & Address P.O. Box 605

Well Total Depth 3856 feet

Russell, KS 67665

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 599

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing, Inc. License Number _____

Address Russell, KS 67665

Company to plug at: Hour: 10 a.m. Day: 28 Month: 8 Year: 19 91

Plugging proposal received from Terry Piesker

(company name) AFG Energy, Inc. (phone) 913-483-6213

were: 5 1/2" at 3853' w/200 sx cement, Perfs at 3853-3992', DV @ 1302' w/550 sx cement

1st plug pump 5 sx hulls and 300 sx cement down 5 1/2".

Check annulus.

RECEIVED

STATE CORPORATION COMMISSION

SEP 03 1991

09-03-1991

CON DIVISION

Wichita, Kansas

Plugging Proposal Received by Duane Rankin

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:15 a.m. Day: 28 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug pumped 5 sx hulls and 300 sx cement. Maximum pressure 1000 psi and shut in 400 psi.

8 5/8" X 5 1/2" annulus pressured instantly.

Remarks: Used 65/35 Pozmix 5% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED
I (did not observe) observe this plugging.

DATE 9-11-91

INV. NO. 33060

Signed Richard W. Lacy (TECHNICIAN)