

To: 1 120610
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-14
API NUMBER 15- 165-20,884-00-00 120R
NW NW NW, SEC. 30, T 17 S, R 18 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456
Operator: AFG Energy, Inc.
Name & Address: P.O. Box 605
Russell, KS 67665

4950 feet from S section line
4950 feet from E section line
Lease Name Jacobs "B" Well # 1
County Rush
Well Total Depth 3842 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 608

Abandoned Oil Well Gas Well _____ Input Well _____ SHD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied License Number _____

Address Russell, KS

Company to plug at: Hour: 9:45 a.m. Day: 14 Month: 8 Year: 19 91

Plugging proposal received from Terry W. Piesker

(company name) AFG Energy, Inc. (phone) 913-483-6213

were: 4 1/2" at 3838.5' w/200 sx cement, Perfs 3503-09', Open hole 3838-42', DV @ 1319' w/ 550 sx cement
1st plug pump 4 1/2" casing with 500 lbs. hulls and 160 sx cement,

2nd plug pump in 8 5/8" X 4 1/2" annulus with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:45 a.m. Day: 14 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug pumped into 4 1/2" casing with 500 lbs. hulls and 160 sx cement, Pumping pressure 0-1000 psi and shut in 800 psi.

2nd plug pumped in 8 5/8" X 4 1/2" annulus with 15 sx cement. Pumping pressure 0-1000 psi and shut in 1000 psi.

RECEIVED STATE CORPORATION COMMISSION

AUG 20 1991

Remarks: Used 65/35 5% gel by Allied. No casing recovery.

CONSERVATION DIVISION Wichita, Kansas

(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 8-28-91
INV. NO. 32856

Signed Duane Rankin (TECHNICIAN)

08-20-1991