

To: 1 070386
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

15-165-2114-00-00
API NUMBER 15- N/A

SE SE SW, SEC. 13, T 17 S, R 18 W/EX
330 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5140
Operator: Frontier Oil Company
Name & Address: 1720 Kansas State Bank Building
Wichita, KS 67202

Lease Name Koci Well # 1
County Rush 120.25
Well Total Depth 3700 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1182

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12:15 p.m. Day: 7 Month: 8 Year: 19 87

Plugging proposal received from Bill Fulls
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457
were: 4 1/2" at 3698' Perfs at 3651-56' (Prod. Packer at 3640')

1st plug sand back to 3650' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 110 sx cement.

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:25 p.m. Day: 7 Month: 8 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 3600' and dumped 4 sx cement on top of
sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
released 8 5/8" wiper plug and pumped 110 sx cement.

Maximum pressure 1300 psi and shut in 1200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1900' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-14-87
INV. NO. 17818

Signed Dan Anderson
(TECHNICIAN)