

To: 1 120988 11-17
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,143-00-00

S/2 S/2 NW, SEC. 12, T 17 S, R 18 W/4E

2970 feet from S section line

3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456

Lease Name Honderick D Well # 1

Operator: AFG Energy Inc.

County Rush

Name & Address P.O. Box 458

Well Total Depth 3731 121.26 feet

Hays, KS 67601

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1250

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____

Address Russell, KS 67665

Company to plug at: Hour: 12 p.m. Day: 17 Months: 11 Year: 19 94

Plugging proposal received from Terry Piesker

(company name) AFG Energy Inc. (phone) 913-625-6374

were: 4 1/2" at 3750' w/250 sx cement, Perfs at 3702-08, 3712-18, 3626', 3631', 3601-03,
3516-18, 3542-45', DV at 2364' w/150 sx cement

1st plug pump in 4 1/2" casing with 200 lbs. hulls and 175 sx cement,

2nd plug pumped in 8 5/8" X 4 1/2" annulus with 200 lbs. hulls and 175 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 17 Month: 11 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped in 4 1/2" casing with 200 lbs. hulls and 175 sx cement.

Pumping pressure 0-1000 psi and shut in 200 psi.

2nd plug pumped in 8 5/8" X 4 1/2" annulus with 200 lbs. hulls and 175 sx cement.

Pumping pressure 0-1000 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 8% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED Observe this plugging.

DATE 11-29-94

INV. NO. 41733

Signed Duane Rankin
(TECHNICIAN)