

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  
 Deliverability

(See Instructions on Reverse Side)

Test Date:  
07/01/2012

API No. 15  
119-21076-0000

Company <b>Great Plains Petroleum, Inc.</b>		Lease <b>Adams "F"</b>		Well Number <b>#3</b>	
County <b>Meade</b>	Location <b>1415' FNL, 2285' FEL</b>	Section <b>23</b>	TWP <b>34S</b>	RNG (E/W) <b>29W</b>	Acres Attributed <b>640</b>
Field <b>Horace South</b>		Reservoir <b>Council Grove</b>		Gas Gathering Connection <b>Regency Gas Services</b>	
Completion Date <b>02/04/2002</b>		Plug Back Total Depth <b>3345</b>		Packer Set at <b>swinging</b>	
Casing Size <b>4-1/2</b>	Weight <b>10.5#</b>	Internal Diameter	Set at <b>3396</b>	Perforations <b>3080</b>	To <b>3086</b>
Tubing Size <b>2-3/8</b>	Weight <b>4.7#</b>	Internal Diameter	Set at <b>3094</b>	Perforations	To
Type Completion (Describe) <b>Single Gas</b>		Type Fluid Production <b>Formation Water</b>		Pump Unit or Traveling Plunger? Yes / No <b>No</b>	
Producing Thru (Annulus / Tubing) <b>Tubing</b>		% Carbon Dioxide		% Nitrogen <b>.681</b>	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup	Shut in <b>03/31</b>	20 <b>12</b>	at <b>1:00 PM</b>	(AM) (PM)	Taken <b>07/01</b>
					20 <b>12</b> at <b>10:00 AM</b> (AM) (PM)
Well on Line:	Started _____	20 _____	at _____	(AM) (PM)	Taken _____
					20 _____ at _____ (AM) (PM)

### OBSERVED SURFACE DATA

Duration of Shut-in **2181** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one <b>Meter</b> Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>c</sub> ) or (P <sub>s</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>c</sub> ) or (P <sub>s</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In		<b>100</b>				<b>100.0</b>	<b>114.4</b>				
Flow											

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>1</sub> ) (F <sub>2</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>s</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>s</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>d</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2 and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of July, 20 12.

RECEIVED  
KANSAS CORPORATION COMMISSION

*Paul Phares*  
For Company

Witness (if any)

For Commission

**MAY 02 2013**

Checked by

CONSERVATION DIVISION  
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Great Plains Petroleum, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Adams "F" #3 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

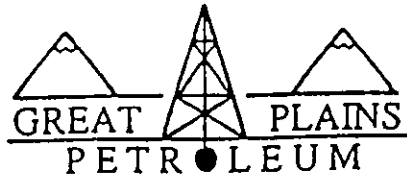
Date: 07/10/2012

Signature:   
Title: President

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



221 Circle Drive  
Wichita, KS 67218

April 28, 2013

Mr. Jim Hemmen  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: Application for Exemption from Gas Well Testing Requirement  
Adams "F" #3 Sec. 23-34S-29W – Meade County > API #15-119-21,076

Dear Mr. Hemmen:

Great Plains Petroleum hereby requests a one-year exemption from open flow testing for the Adams "F" #3 gas well for the 2012 calendar year, on the grounds that said well is not capable of producing at a daily rate in excess of 250 mcf/D.

Please find enclosed an executed Form G-2 in support of this application. Contact me if you require any additional information.

Sincerely,

A handwritten signature in black ink that reads "Rod A. Phares". The signature is written in a cursive style.

Rod A. Phares  
President

RECEIVED  
KANSAS CORPORATION COMMISSION

**MAY 02 2013**

CONSERVATION DIVISION  
WICHITA, KS

Telephone: (316) 685-8800  
Fax: (206) 202-3043