

ORIGINAL SIDE ONE

RELEASED 12/26/90

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 3701 Name: Balcron Oil Co. Address P.O. Box 58104 City/State/Zip Billings, Montana 59104

Purchaser: Operator Contact Person: Alan Townsend Phone (406) 259-7860

Contractor: Name: Duke Drilling Co., Inc. License: 5929

Wellsite Geologist: J. Copeland Landes

Designate Type of Completion: X New Well, SWD, Temp. Abd., Inj, Delayed Comp., Other (Core, Water Supply, etc.)

If OMMO: old well info as follows: Operator:

Well Name: Comp. Date: Old Total Depth

Drilling Method: Mud Rotary, Air Rotary, Cable Date Reached TD: 8-10-89 Completion Date: 8/10/89

API NO. 15- 165-21,486-0000 FROM CONFIDENTIAL

County: Rush 120 W of c SW SE Sec. 35 Twp. 17 Rge. 19 X West 660 Ft. North from Southeast Corner of Section 2100 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

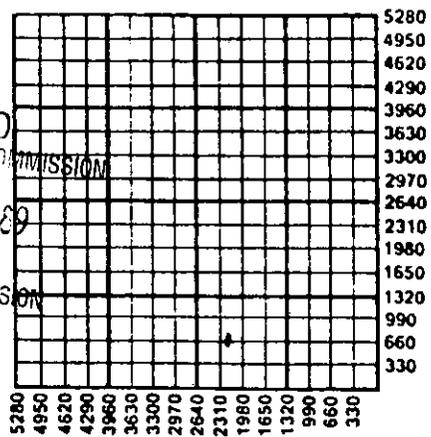
Lease Name: Leo P. Well #: 1-35

Field Name:

Producing Formation:

Elevation: Ground 2100 KB 2108

Total Depth: 4351 PBSD



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ALT II DEPT

Amount of Surface Pipe Set and Cemented at 1014 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Alan Townsend Operations Superintendent Date: 12-19-89

Subscribed and sworn to before me this 19th day of December, 1989.

Notary Public: Roberta L. Schuman Date Commission Expires: 1/25/91

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

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SIDE TWO

Operator Name Balcron Oil Co. Lease Name Leo P. Well # 1-35
 Sec. 35 Twp. 17 Rge. 19 East West
 County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> FROM CONFIDENTIAL Sample Name Top Bottom Anhydrite 1,258' (850') Topeka 3,138' (-1,030') Heebner 3,448' (-1,340') Toronto 3,469' (-1,361') LKC 3,500' (-1,472') Base KC 3,772' (-1,664') Marmaton 3,811' (-1,703') Conglomerate 3,872' (-1,764') Arbuckle 3,904' (-1,896') Base Arbuckle 4,284' (-2,176') Reagan Sand 4,284' (-2,176')
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	1014'	60/40poz	375	2% gel 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

TUBING RECORD Size n/a Set At _____ Packer At _____ Liner Run Yes No

Date of First Production n/a Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

RELEASED

JAN 0 8 1991

DRILLER'S WELL LOG FROM CONFIDENTIAL

DATE COMMENCED: August 3, 1989
DATE COMPLETED: August 10, 1989

Balcron Oil Company
LEO. P. #1-35
120' W of C SW SE
Sec. 35, T17S, R19W
Rush County, Ks.

- 0 - 1016' Surface Soil, Sand, Shale
- 1016 - 1260' Shale
- 1260 - 1306' Anhydrite
- 1306 - 1475' Shale, Red Bed
- 1475 - 2000' Shale & Lime
- 2000 - 3950' Lime & Shale
- 3950 - 4187' Dolomite
- 4187 - 4290' Fellspar, Quartz, Mica
- 4290 - 4351' Sand, Fellspar, Quartz, Mica
- 4351' RTD

ELEVATION: 2108 K.B.

Surface Pipe: Set new
8-5/8", 23# pipe @1014'
w/375 sacks 60/40pozmix
2% gel 3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

KANSAS RECORDS SURVEY
JAN 08 1991
BRANCH

RECEIVED
STATE CORPORATION COMMISSION

DEC 26 1989
12-26-89
CONCORDATION DIVISION
Wichita, Kansas

Subscribed and sworn to before me this 17 day of August 1989.

DOROTHY M. HAGUE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-5-90

Dorothy M Hague
Notary Public