

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, Suite 510

City/State/Zip Wichita, KS. 67202-3745

Purchaser: _____

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd. CONSERVATION DIVISION
 Gas Inj Delayed Comp. Wichita, Kansas
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

5-25-91 5-31-91
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,566-0000

County Rush

NW NW NW Sec. 14 Twp. 17S Rge. 19 East West

4950 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

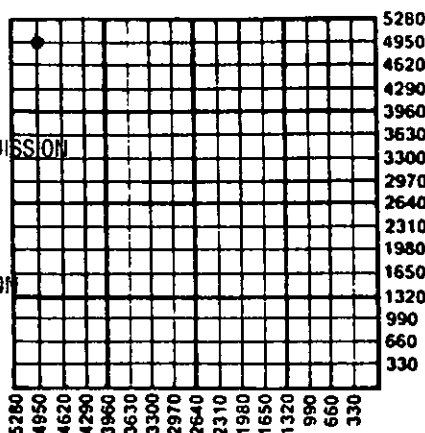
Lease Name Schwindt-Payne Well # 1

Field Name unnamed

Producing Formation _____

Elevation: Ground 2170' KB 2175'

Total Depth 3949 PBDT _____



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Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

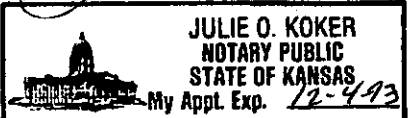
Signature James C. Remsberg
Title President Date 6-28-91

Subscribed and sworn to before me this 28th day of June, 19 91.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Schwindt-Payne Well # 1
 Sec. 14 Twp. 17S Rge. 19 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1: (3870-3900') Cherokee Sand.
 30"-30"-30"-30" WK blow, died
 10" recovered 3' mud
 IF 32-32; ISIP 43; FF 35-35;
 FSIP 40; IHP 1857; BHT 108°

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1358'	(+817)
Heebner	3489'	(-1314)
Lansing	3536'	(-1361)
B/Kansas City	3795'	(-1620)
Conglomerate Sd.	3896'	(-1721)
Arbuckle	3924'	(-1749)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	259'	60/40 Poz.	160	2% Gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

15-165-21556-0000

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansr

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

swindt

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1306

Date	5-31-91	Sec.	14	Twp.	17	Range	19	Called Out	✓	On Location	5:00 PM	Job Start	6:00 PM	Finish	8:30 PM	
Lease	Payne	Well No.	1	Location				Lacrosse SW 3N E.S.	County	Rush	State	KS				

Contractor	LD Orta	
Type Job	Plug To Abandon (Rotary Plug)	
Hole Size	7 7/8	I.D. 39 4/9"
Csg.	Depth	
Tbg. Size	Depth	
Drill Pipe	4 1/2	Depth 1370'
Tool	Depth	
Cement Left in Csg.	Shoe Joint	
Press Max.	Minimum	
Meas Line	Displace	
Perf.		

Owner	Same	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Argent Energy Inc.	
Street	110 S. Main Suite 510	
City	Wichita	State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X <i>Don Joff</i>	
CEMENT		

EQUIPMENT

GT Bend Pumptrk	No. 195	Cementer Phil	Helper Bill
Pumptrk	No.	Cementer	Helper
Bulktrk	208	Driver Mark	Driver

Amount Ordered	265 sks 60/40 60/40 1/4" Flo Seal per sk		
Used	185 sks		
Consisting of	Common	111	5.25 = 582.75
	Poz. Mix	74	2.25 = 166.50
	Gel.	11	6.75 = 74.25
	Chloride		
	Quickset		
	Flo Seal 46	46	1.00 = 46.00
	Handling	265	1.00 = 265.00
	Mileage	30	318.00
			Total 1452.50

DEPTH of Job

Reference:	Pump Trk Chg	380.00
30	Pump Trk Mlg	60.00
1	8 7/8 Plug	20.00
Total		460.00

Remarks: 50-1370' Displace w/ mud
70-750
30-290
10-Plug-40
15-Rathole

Thank You

Allied Cementing Co. Inc.
By *Philip Linger*

Floating Equipment

Total \$ 1912.50
Disc - 286.88

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\$ 1625.62

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-165-21556-0000

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

No 1498
ORIGINAL

New

Date	5.25.91	Sec.	14	Twp.	17	Range	19	Called Out	12:00 NOON	On Location	1:45 PM	Job Start	3:15 PM	Finish	4:00 PM
Lease	Swindt-Fayne	Well No.	1	Location				Lacrosse 5W, 3N		County	Rush	State	Kansas		
Contractor	L.P. Drilling				Owner				Argent Energy						
Type Job	Surface				To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4				T.D.				259'						
Csg.	8 5/8				Depth				259' 262'						
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool					Depth										
Cement Left in Csg.	15'				Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace				x15.9						
Perf.															

EQUIPMENT

<i>New City</i>		
Pumptrk #	No.	Cementer
# 158		Helper
Pumptrk #	No.	Cementer
# 69		Helper
Bulktrk #	No.	Driver
# 69		Driver

Jayson Drilling
Bob Wanner
Bill White

DEPTH of Job

Reference:		
	Pump truck charge	380.00
30	Mileage	60.00
	1-8 5/8 TWP	42.00
	Sub-Total	
	Total	482.00

Remarks: Cement did circulate

Charge To: Argent Energy Inc.
 Street: 110 S. Main, Suite 510
 City: Wichita, State: KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X* *1000 Dawson*

CEMENT

Amount Ordered	150	
	40% 40 2% gel 3% cc	
Consisting of		
Common	90	5125 472.50
Poz. Mix	60	2.25 135.00
Gel.	3	6.75 11.25
Chloride	5	21.00 105.00
Quickset		
Handling	150	1.00 150.00
Mileage	30	180.00
		Total 1042.50

Floating Equipment

TOTAL \$ 1524.50
Disc - 228.68
\$ 1295.82

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Thank You

CONSERVATION DIVISION
 Wichita, Kansas

(Honor Bid)