

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-165-21,015-00-00

ADDRESS 400 One Main Place COUNTY Rush

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Wilber Berg PROD. FORMATION

PHONE (316) 263-8521

PURCHASER LEASE Wilson

ADDRESS WELL NO. 1

WELL LOCATION NE NW SW

DRILLING Big-H Drilling, Inc. 330 Ft. from north Line and

CONTRACTOR ADDRESS 400 One Main Place 990 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC30 TWP17 RGE 18W

PLUGGING Big-H Drilling, Inc.

CONTRACTOR ADDRESS 400 One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 3867 PBTD

SPUD DATE 8/7/82 DATE COMPLETED 8/13/82

ELEV: GR 2104 DF 2115 KB 2117

DRILLED WITH (SHELL) (ROTARY) (SHELL) TOOLS.

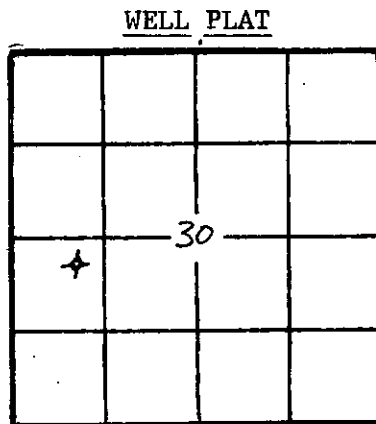
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 616.30 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC ✓
 KGS ✓
 SWD/REP ✓
 PLG. ✓

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

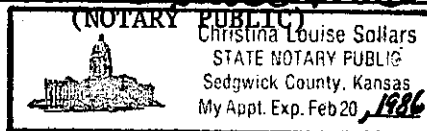
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 19 82.

MY COMMISSION EXPIRES: 2-20-86

Christina Louise Sollars



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 08-20-1982
 AUG 20 1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE Wilson

SEC. 30 TWP. 17 RGE. 18

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	620	<u>SAMPLE TOPS</u>	
Red Beds, shale & sand	620	1506		
Salt	1506	1597	Heebner	3444 -1327
Shale & lime	1597	2330	Lansing	3496 -1379
Lime & shale	2330	2763	B/KC	3767 -1650
Shale & lime	2763	3046	Marmaton	3813 -1696
Lime & shale	3046	3460	Cong. Sd.	3864 -1747
Shale & lime	3460	3530		
Lime & shale	3530	3716		
Shale & lime	3716	3864		
Sand & shale	3864	3867		
RTD	3867			
<p>DST #1: 3502-3530' OP 30/30/30/30 Rec. 500' MSW FP 100-150 SIP 1138-1138</p> <p>DST #2: 3839-3867 OP 30/30/30/30 Rec. 2300' SW FP 357-1055 SIP 1082-1110 HP 1977-1958</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		