

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Frontier Oil Company API NO. 15-165-20,884-00-00

ADDRESS 1720 Ks St Bank Bldg COUNTY Rush
Wichita, Ks 67202 FIELD Schwindt Ext

** CONTACT PERSON Jean Stocks PROD. FORMATION Conglomerate
 PHONE 263-1201

PURCHASER Koch Oil Company LEASE Jacobs "B"

ADDRESS P.O. Box 2256 WELL NO. 1
Wichita, Ks 67201 WELL LOCATION NW NW NW

DRILLING Red Tiger Drilling Co. 330 Ft. from North Line and
 CONTRACTOR 1720 Ks St Bank Bldg 330 Ft. from West Line of
 ADDRESS Wichita, Ks 67202 the NW (Qtr.) SEC 30 TWP 17S RGE 18W

PLUGGING n/a

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

		30	

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3840 PBDT n/a

SPUD DATE 6-5-81 DATE COMPLETED 7-15-81

ELEV: GR 2119 DF 2122 KB 2124

DRILLED WITH ~~KAMDEX~~ (ROTARY) ~~KAMDEX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,818-C
C 18,301

Amount of surface pipe set and cemented 601.32 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas, Steam, Hot Water, Geothermal, or Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July, 19 82.

MY COMMISSION EXPIRES: 

Jean Stocks
 (NOTARY PUBLIC)
 RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 28 1982
 CONSERVATION DIVISION
 Wichita, Kansas
07-28-1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE Jacobs "B" SEC. 30 TWP. 17S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Rush County
SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	535	Anhydrite	1286 (+ 838
Shale	535	685	Brownville	2822 (- 698
Sand	685	935	Tarkio	2934 (- 810
Shale	935	1286	Elmont	2987 (- 863
anhydrite	1286	1321	Howard	3123 (- 999
Shale	1321	2100	Topeka	3178 (-1054
Shale & Lime	2100	2355	Heebner	3432 (-1308
Lime & Shale	2355	3447	Toronto	3454 (-1330
Lime	3447	3840	Lansing-KC	3481 (-1357
RTD		3840	BKC	3751 (-1627
			Marmaton	3788 (-1664
			Conglomerate	3830 (-1706
			Cong Sand	3838 (-1714
			RTD	3840 (-1716
			4 1/2"	3838.5(-1714.5

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	608	Common	350	3% CC/2% Gel
Production	7 7/8"	4 1/2"	10 1/2#	3838.5	Common	200	10% Salt
DV Tool	7 7/8"	4 1/2"	-	1319	Common	550	4% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			none		

TUBING RECORD		
Size	Setting depth	Packer set at
4 1/2"	3935	n/a

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
not acidized	



Date of first production 7-15-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas -0- MCF
	Water 66 % 50 bbls.	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)	n/a	Perforations none