

SIDE ONE

plugged 10-21-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S API NO. 15-165-21,388-00-00
County... Rush
SW SW SW Sec 24 Twp 17 Rge 18 East
X West

Operator: License # 6177
Name FOXFIRE EXPLORATION, INC.
Address 1022 Union Center
Wichita, KS
City/State/Zip 67202

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Miller Well # 1

Operator Contact Person Gary Fisher
Phone 1 (913) 743-5654

Field Name

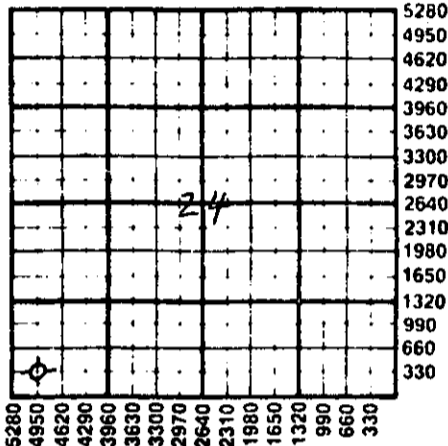
Producing Formation None

Contractor: License # 8430
Name FOXFIRE DRILLING CO., INC.

Elevation: Ground 2070 2077 KB

Wellsite Geologist Peter Fiorini
Phone 1 (913) 682-2715

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil SND Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

10/14/87 10/20/87 10/21/87
Spud Date Date Reached TD Completion Date
3710' N/A
Total Depth PBTD

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 340 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

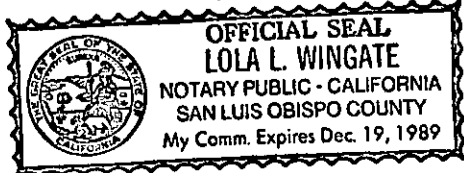
Title President Foxfire Exploration, Inc Date 1/26/88

Subscribed and sworn to before me this 26 day of January 1988

Notary Public [Signature]

Date Commission Expires 12/19/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
STATE CORPORATION Distribution
KCC SWD/Rep NGPA
KGS 1 1988 Plug Other
(Specify)
CONSERVATION DIVISION



Form ACO-1 (5-86)

02-61-1988

Sec 24 Twp 17 Rge 18

SIDE TWO

Operator Name **FOXFIRE EXPLORATION, INC.** Lease Name **MILLER** Well # **1**

Sec. **24** Twp. **17s** Rge. **18** East West County **Rush**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3650'-3688'
 Open 60" closed 60" open 60" closed 60"
 Recovered 120' G.I.P. & 130' SGOCWM.
 ISIP 885# FSIP 885# HH 1950#

Name	Top	Bottom
Anhydrite	1177 (+900)	
Base	1214 (+863)	
Heebner	3323 (-1246)	
Lansing	3376 (-1299)	
Base KC	3620 (-1543)	
Pawnee	3668 (-1591)	
Basal Sand	3678 (-1601)	
Granite Wash	3681 (-1604)	
Granite	3796 (-1619)	
T. D.	3703 (-1626)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	340	60/40Poz	200sx	2% G 3%CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 D & A Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbis	MCF	Bbis	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled