

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

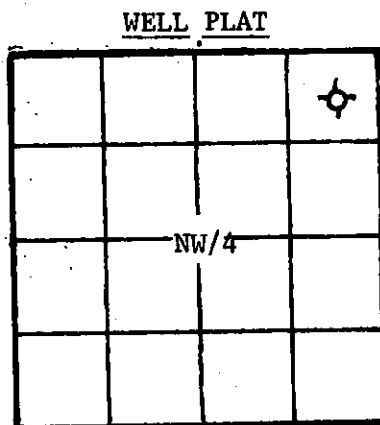
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE 6-30-84
OPERATOR John O. Farmer, Inc. API NO. 15-165-21,178-0000
ADDRESS P.O. Box 352 Russell, KS 67665 COUNTY Rush FIELD Ficken
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION
PHONE (913) 483-3144 Indicate if new pay.

PURCHASER LEASE Ficken
ADDRESS WELL NO. #2
WELL LOCATION NE NE NW

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and
CONTRACTOR ADDRESS P.O. Box 352 Russell, KS 67665 330 Ft. from the east Line of
the NW/4(Qtr.) SEC 24 TWP 17SRGE 18W(W).

PLUGGING John O. Farmer, Inc.
CONTRACTOR ADDRESS P.O. Box 352 Russell, KS 67665



(Office Use Only)

KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3670' PBD
SPUD DATE 3-9-84 DATE COMPLETED 3-15-84
ELEV: GR 2062' DF 2065' KB 2067'

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 333' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sam Farmer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sam Farmer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March



Margaret A. Schulte (Notary Public) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

RECEIVED STATE CORPORATION COMMISSION MAR 23 1984

The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

03-23-1984

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Ficken SEC 24 TWP 17S RGE 18W (W) WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 3640-53' Tool open 30-45-30-45 - strong blow Rec: 1200' gas, 10' mud IFP: 51-51 FFP: 51-61 BHP: 1074-1084</p> <p>DST #2 3646-70' Tool open 30-45-60-45 - strong blow Rec: 620' gas, 375' gassy mud IFP: 183-183 FFP: 183-387 BHP: 653-899</p> <p>Sand & Shale 0 375 Shale & Sand 375 590 Sand 590 775 Red Bed 775 1169 Anhydrite 1169 1230 Shale & Shells 1230 1635 Shale 1635 1900 Shale & Lime 1900 3310 Lime & Shale 3310 3425 Lime 3425 3670</p>			Anydrite	1169 (+898)
			Topeka	3066 (-999)
			Heebner	3314 (-1247)
			Toronto	3330 (-1263)
			Lansing	3359 (-1292)
			Cog. Sand	3647 (-1580)
			Granite Wash	3666 (-1599)
			R.T.D.	3670 (-1603)
				Sample Tops

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		333'	60/40 Pozmix	200	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations