

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

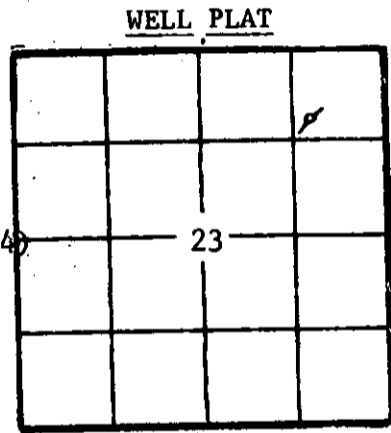
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 06-30-85
OPERATOR Frontier Oil Company API NO. 15-165-21,169-00-00
ADDRESS 125 N. Market, Ste 1720 COUNTY Rush
Wichita, Ks. 67202 FIELD Ficken Ext. 3/4W
** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Schwindt Farms
ADDRESS _____ WELL NO. #2
WELL LOCATION SW NE NE

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and
CONTRACTOR 990 Ft. from East Line of
ADDRESS 125 N. Market, Ste 1720, the NE (Qtr.) SEC23 TWP 17SRGE 18W(W).
Wichita, Ks. 67202

PLUGGING N/A
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3700' PBD 2050'
SPUD DATE 1-1-84 DATE COMPLETED N/A (TA 3-30-84)
ELEV: GR 2078' DF _____ KB 2083'

DRILLED WITH (KXXX) (ROTARY) (KXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1222' DV Tool Used? No.

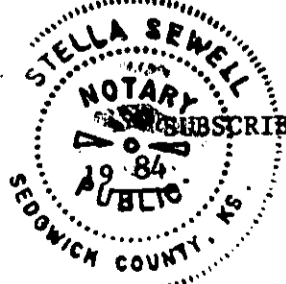
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



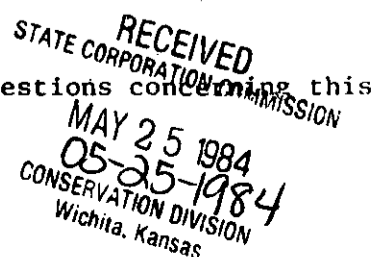
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May

Jean Angle (Name)

Stella Sewell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO
 OPERATOR Frontier Oil Company

15-165-21169-00-00
 LEASE NAME Schwindt Farms SEC 23 TWP 17S RGE 18W (W)
 WELL NO 2.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	-0-	40	Surface Clay, Post Rock	
DST 1 (1970-2044) 60-30-60-30 Strg blo 25" TO GTS 5" Avg gg 19,240 CFGPD Rec 300'M IF 71-162 FF 152-172 ISI 457 FSI 467.	40	420	Clay & Shale	
	420	598	Shale	
	598	790	Sand	
	790	1190	Shale	
	1190	1225	Anhydrite	
	1225	2170	Shale	
DST 2 (3065-3100) 60-30-60-30 Strg blo TO both ops. GIS during 2nd SI. Rec 310' MW. IF 38-67 FF 116-145 ISI 866 FSI 866	2170	3045	Lime & Shale	
	3045	3100	Lime	
	3100	3175	Lime & Shale	
	3175	3315	Lime	
DST 3 (3319-3408) 60-30-60-30 strg blo 55" 1st op. Strg blo in 45" on 2nd op. Rec 380'MW. IF 48-125 FF 163-213 ISI 1072 FSI 1072	3315	3408	Lime & Shale	
	3408	3700	Lime	
		3700	RTD.	
SAMPLE TOPS				
DST 4 (3408-3546) 60-30-30-30 Wk blo TO 1st op. Vy wk blo for 20'on 2nd op. Rec 95' WM w/small show O in tool. IF 48-58 FF 96-96 ISI 1072 FSI 1072.			Anhydrite	1190 (+ 893)
			Herrington	1982 (+ 101)
			Winfield	2018 (+ 65)
			Cottonwood	2426 (- 343)
			Neva	2486 (- 403)
DST 5 (3546-3574) 60-30-60-30 wk to fr blo 1st op. wk blo TO 2nd op Rec 90'MW IF 40-71 FF 91-111 ISI 1204 FSI 1194.			Red Eagle	2573 (- 490)
			Brownville	2714 (- 631)
			Tarkio	2829 (- 746)
			Elmont	2882 (- 799)
DST 6 (2574-3620) 60-30-60-30 wk to fr blo 1st op. Vy wk blo for 50' 2nd op Rec 90'M IF 71-71 FF 71-81 ISI 936 FSI 896.			Topeka	3070 (- 987)
			Beebner	3323 (-1240)
DST 7 (3620-3681) 60-30-60-30 wk blo TO 1st op. Vy wk blo TO 2nd op Rec 60'M IF 71-91 FF 101-101 ISI 233 FSI 152. If additional space is needed use Page 2			Toronto	3340 (-1257)
			Spring-KC	3369 (-1286)
			Base KC	3599 (-1516)
			Granite Wash	3669 (-1586)
			RTD	3700 (-1617)

RELEASED

APR 11 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1198'	60-40 Poz	425	2% gel 3% cc
Production	7-7/8"	4-1/2"	10-1/2#	2492'	Common	175	10% Salt
N/A LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
			4	DPs	2016 - 2022'		
N/A TUBING RECORD				4	DPs	2066 - 2071'	
Size	Setting depth	Packer set at	4	DPs	2234 - 2244'		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
500 gal 15% Regular Acid						2016 - 2022'	
500 gal 15% Regular Acid						2066 - 2071'	
500 gal 15% Regular Acid						2234 - 2244'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
N/A							
Estimated	Oil	Gas	Water	%	Gas-oil ratio		
Production-L.P.	bbbl.	MCF	MCF	%	bbbl. CFPB		
Disposition of gas (vented, used on lease or sold)				(see above) Perforations			