

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-165-21,186-00-00

ADDRESS 125 N. Market, Ste 1720, COUNTY Rush
Wichita, Ks. 67202 FIELD (Wildcat)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE (316)263-1201 Indicate if new pay.

PURCHASER N/A LEASE Koci "A"

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION NE NE SW

CONTRACTOR 125 N. Market, Ste 1720 330 Ft. from North Line and
ADDRESS Wichita, Ks. 67202 330 Ft. from East Line of
the SW (Qtr.) SEC 16 TWP 17S RGE 18W (W).

PLUGGING Allied Cementing Company WELL PLAT

CONTRACTOR P O Bos 31, Russell, Ks. 67665 (Office Use Only)

ADDRESS _____

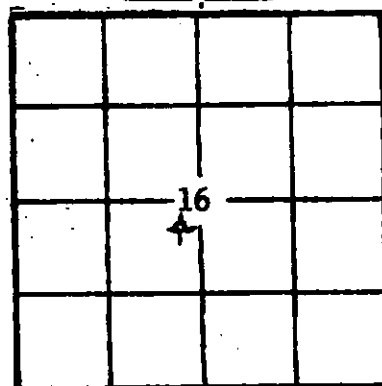
TOTAL DEPTH 3760' PBD N/A

SPUD DATE 2-20-84 DATE COMPLETED 2-29-84

ELEV: GR 2099' DF _____ KB 2104'

DRILLED WITH (~~ROD~~) (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only)

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 1234.36' DV Tool Used? No.

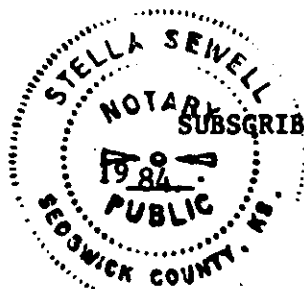
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



MY COMMISSION EXPIRES: June 24, 1984

Jean Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of April,

Stella Senell
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 05 1984
CONSERVATION DIVISION
Wichita, Kansas

04-05-1984

CONFIDENTIAL

15-165-21186-00-00

ACO-1 Well History

Side TWO

OPERATOR Frontier Oil Company LEASE NAME Koci "A" SEC 16 TWP 17S RGE 18W (E)

WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST 1 (2014-2090) 60-30-30-30 Rec 150' MW IF 83-83-, FF 94-104, ISI 397, FSI 386. DST 2 (2450-2540) 60-30-60-30 Rec 270' MW IF 63-94, FF 135-156 ISI 689 FSI 658 DST 3 (2780-2885) 60-30-60-30 Rec 30'M IF 31-31 FF 41-52 ISI 344 FSI 188 DST 4 (3116-3135) 60-30-60-30 Rec 330'W IF 20-104 FF 125-177 ISI & FSI 971. DST 5 (3732-3760) 30-30-15-30 Rec 30'M IF 10-10 FF 20-20 ISI 827 FSI 868 RTD 3760' Plugged.	-0-	515	Surface Clay, shale	
	515	625	Shale	
	625	900	Sand	
	900	1239	Shale	
	1239	1274	Anhydrite	
	1274	1950	Shale	
	1950	2135	Shale w/lime	
	2135	2340	Shale	
	2340	3115	Shale & Lime	
	3115	3205	Lime	
	3205	3460	Lime & Shale	
	3460	3760	Lime	
			SAMPLE TOPS	
			Anhydrite	1239 (+ 865)
			Herrington	2028 (+ 76)
			Winfield	2060 (+ 44)
			Cottonwood	2480 (- 376)
			Brownville Im	2766 (- 662)
			Tarkio Lime	2874 (- 770)
			Elmont Lime	2929 (- 825)
			Howard	3060 (- 956)
			Topeka	3124 (-1020)
			Heebner	3372 (-1268)
			Toronto	3392 (-1288)
			Lansing-KC	3419 (-1315)
			Base-KC	3679 (-1575)
			Granite Wash	3746 (-1642)
			RTD	3760 (-1656)

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) xxxxxx			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12-1/4"	8-5/8"	24#	1249'	60-40 Poz	425	2%gel 3% cc				
N/A LINER RECORD					N/A PERFORATION RECORD						
Top, ft.	Bottom, ft.		Sacks cement		Shots per ft.		Size & type		Depth interval		
N/A TUBING RECORD											
Size	Setting depth		Packer set at								
N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
N/A											
Estimated Production-L.P.		Oil	Gas	Water	%		Gas-oil ratio		CFPB		
		bbls.		MCF			bbls.				
Disposition of gas (vented, used on lease or sold)						Perforations					

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