

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-165-21,183-00-00

ADDRESS P.O. Box 352 COUNTY Rush

Russell, KS 67665 FIELD Ficken

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing/KC
PHONE (913) 483-3144 Indicate if new pay.

PURCHASER The Kansas Power & Light Company LEASE Renner-Wheat

ADDRESS Box 889 WELL NO. #1

Topeka, KS 66601 WELL LOCATION NW NW NW

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and

CONTRACTOR 330 Ft. from the west Line of

ADDRESS P.O. Box 352 the NW (Qtr.) SEC 24 TWP 17S RGE 18W(W).

Russell, KS 67665

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3675' PBD _____

SPUD DATE 3-1-84 DATE COMPLETED 3-8-84

ELEV: GR 2097' DF 2100' KB 2102'

DRILLED WITH ~~CARKEY~~ (ROTARY) ~~AXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Water hauled

Amount of surface pipe set and cemented 393' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

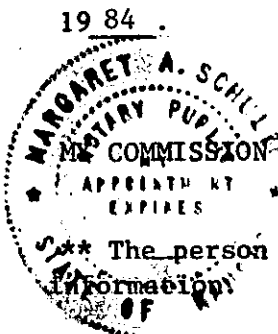
A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

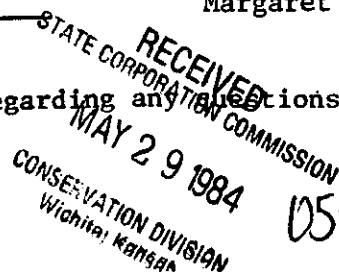
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 1984.



Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte



05-29-1984

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Renner-Wheat SEC 24 TWP 17S RGE 18W (W) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 3072-98 Tool open 60-45-60-45 - gas to surface in 30 min., 1st flow - 57.0 MCF, 2nd flow - 70.3 MCF Rec: 280' muddy water, 10% gas, 10% mud, 80% water IFP: 58-114 FFP: 114-148 BHP: 1043-1032</p> <p>DST #2 3557-77 Tool open 45-45-45-45 - fair blow Rec: 580' gas, 250' oil and gas cut mud - 50% gas, 25% oil, 15% water, 10% mud IFP: 35-58 FFP: 69-80 BHP: 623-557</p> <p>DST #3 3657-75 Tool open 30-30-5 - weak blow, 25 min. - flushed tool Rec: 15' mud IFP: 23-23 FFP: 23-23 BHP: 35</p>			<p>Anhydrite 1209 (+893)</p> <p>Topeka 3083 (-981)</p> <p>Heebner 3331 (-1229)</p> <p>Toronto 3349 (-1247)</p> <p>Lansing 3379 (-1277)</p> <p>B/KC 3622 (-1520)</p> <p>Gran. Wash 3668 (-1566)</p> <p>L.T.D. 3673 (-1571)</p> <p>* Tarkio 2842 (-740)</p> <p>* Elmont 2894 (-792)</p>	<p>Log Tops</p>
If additional space is needed use Page 2				

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		393'	Common	225	
Production	7-7/8"	4-1/2"	10.5#	3673'	Common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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Size	Setting depth	Pecker set at			
2-3/8"	3651'	---	4 SPF	SSB-2 Jets	3568-75'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 28% NE	3568-75'

Date of first production May 7, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 5 bbls.	Gas --- MCF	Water 2 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio --- CFPS

Perforations

15-165-21183-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc.

LEASE NAME Renner-Wheat

SEC. 24 TWP. 17S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	600		
Sand	600	1000		
Red Bed	1000	1209		
Anhydrite	1209	1243		
Shale & Shells	1243	1405		
Shale	1405	1825		
Shale & Lime	1825	2250		
Lime & Shale	2250	2425		
Shale & Lime	2425	2800		
Lime & Shale	2800	3180		
Shale & Lime	3180	3415		
Lime	3415	3675		