

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOGKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-165-21,183

ADDRESS P.O. Box 352 COUNTY Rush

Russell, KS 67665 FIELD Ficken

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing/KC
PHONE (913) 483-3144 Indicate if new pay. _____

PURCHASER The Kansas Power & Light Company LEASE Renner-Wheat

ADDRESS Box 889 WELL NO. #1

Topeka, KS 66601 WELL LOCATION NW NW NW

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and

CONTRACTOR P.O. Box 352 330 Ft. from the west Line of (X)

ADDRESS Russell, KS 67665 the NW (Qtr.) SEC 24 TWP 17S RGE 18W(W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3675' PBDT _____

SPUD DATE 3-1-84 DATE COMPLETED 3-8-84

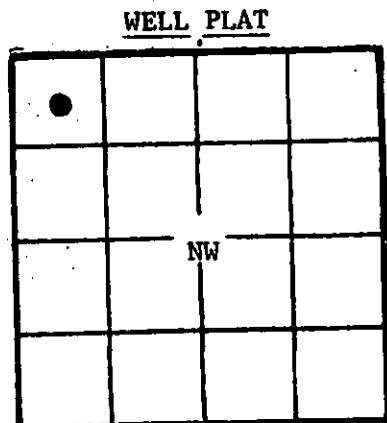
ELEV: GR 2097' DF 2100' KB 2102'

DRILLED WITH (~~RAMMEX~~) (ROTARY) (~~AKKI~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Water hauled

Amount of surface pipe set and cemented 393' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (O1), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____



(Office Use Only)

KCC

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

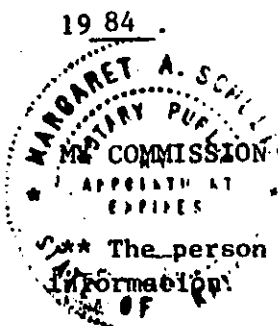
A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 1984.



Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

** The person who can be reached by phone regarding any questions concerning this information is _____

SEP 19 1984
09-19-1984

ACO-1 Well History

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	DST #1 3072-98 Tool open 60-45-60-45 - gas to surface in 30 min., 1st flow - 57.0 MCF, 2nd flow - 70.3 MCF Rec: 280' muddy water, 10% gas, 10% mud, 80% water IFF: 58-114 FFP: 114-148 BHP: 1043-1032	DST #2 3557-77 Tool open 45-45-45-45 - fair blow Rec: 580' gas, 250' oil and gas cut mud - 50% gas, 25% oil, 15% water, 10% mud IFF: 35-58 FFP: 69-80 BHP: 623-557	DST #3 3657-75 Tool open 30-30-5 - weak blow, 25 min. - flushed tool Rec: 15' mud IFF: 23-23 FFP: 23-23 BHP: 35	Anhydrite Topeka Heebner Toronto Lansing B/KC Gran. Wash L.T.D.	1209 (+893) 3083 (-981) 3331 (-1229) 3349 (-1247) 3379 (-1277) 3622 (-1520) 3668 (-1566) 3673 (-1571)	2842 (-740) 2894 (-792)
	Log Tops			* *	Elmont Tarkio	2842 (-740) 2894 (-792)

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled (in O.D.)	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		393'	Common	225	
Production	7-7/8"	4-1/2"	10.5#	3673'	Common	100	10% salt

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at	4 SPR	SSB-2 Jets	3568-75'
2-3/8"	3657'				

Amount and kind of material used	Depth interval treated
	3568-75'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 7, 1984	Pumping	

Estimated Production-L.P.	Oil	Gas	MCF	Water	%	Gas-oil ratio	CPG
5				2			

Disposition of gas (vented, used on lease or sold)

Perforations

15-165-21183-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc.

LEASE NAME Renner-Wheat

SEC. 24 TWP. 17S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	600		
Sand	600	1000		
Red Bed	1000	1209		
Anhydrite	1209	1243		
Shale & Shells	1243	1405		
Shale	1405	1825		
Shale & Lime	1825	2250		
Lime & Shale	2250	2425		
Shale & Lime	2425	2800		
Lime & Shale	2800	3180		
Shale & Lime	3180	3415		
Lime	3415	3675		

SEP 19 1984