

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 06-30-84

OPERATOR Frontier Oil Company API NO. 15-165-21,181-00-00

ADDRESS 125 N. Market, Ste 1720 COUNTY Rush

Wichita, Ks. 67202 FIELD Reichel West (1/2S)

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE 316-263-1201 Indicate if new pay. _____

PURCHASER N/A LEASE Jones

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE SE

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS 125 N. Market, Ste 1720 330 Ft. from East Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 11 TWP 17S RGE 18W (W).

PLUGGING Allied Cementing Company

CONTRACTOR ADDRESS P O Box 31, Russell, Ks. 67665

WELL PLAT

		11	4

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3750' PBD N/A

SPUD DATE 2-8-84 DATE COMPLETED 2-19-84

ELEV: GR _____ DF 2111' KB 2114'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1218.69' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

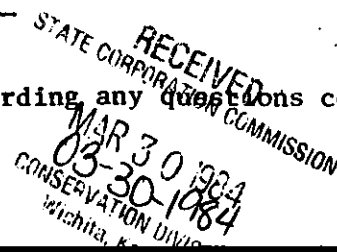
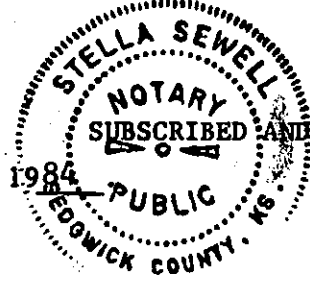
Jean Angle (Name)

SWORN TO BEFORE ME this 20th day of March

Stella Sewell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO OPERATOR Frontier Oil Company LEASE NAME Jones WELL NO 1. SEC 11 TWP 17S RGE 18W

15-165-21181-00-00

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Table with columns: Formation description, contents, etc., Top, Bottom, Name, Depth. Includes geological data and well test results (DST 1, DST 2, DST 3, DST 4).

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

Report of all strings set - surface, intermediate, production, etc. CASING RECORD, LINER RECORD, PERFORATION RECORD, TUBING RECORD, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD.

copy
RGE 18W

CONFIDENTIAL

15-165-2181-DD-00
ACO-1 WELL HISTORY

PAGE 2 (Side One)
OPERATOR Frontier Oil Co. LEASE NAME Jones
WELL NO. 1.

(E)
SEC 11 TWP 17S RGE 18W (W)

FILL IN WELL INFORMATION AS REQUIRED.
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cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 5 (3596-3703) 60-30-60-30 Rec 260' SOCGM IF 81-111, FF 72-203 ISI 223 FSI 274.				
DST 6 (3615-3750) 60-30-60-30 Rec 330' WM IF 121-172 FF 243-274 ISI 254 FSI 355.				
RID 3750' Plugged.				

RELEASED
MAR 11 1985
FROM CONFIDENTIAL

RELEASED
Date: MAR 1 1985
FROM CONFIDENTIAL

APR 2 1984

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH