

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ~~X~~ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-165-21,139-00-00

ADDRESS 125 N. Market, Ste 1720, Wichita, Ks. 67202 COUNTY Rush

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Weitzel

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION NW NW SW
CONTRACTOR 125 N. Market, Ste 1720, Wichita, Ks. 67202 330 Ft. from North Line and
330 Ft. from West Line of
the SW (Qtr.) SEC 24 TWP 17S RGE 18W (W)

PLUGGING Allied Cementing Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR P O Box 31, Russell, Ks. 67665 KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3710' PBD N/A

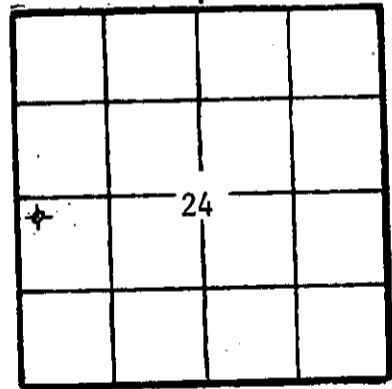
SPUD DATE 10-25-83 DATE COMPLETED 11-3-83

ELEV: GR 2078' DF 2080' KB 2083'

DRILLED WITH (~~WIRE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 316' DV Tool Used? No.



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 1984.



Stella Sewell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

** The person who can be reached by phone regarding any questions concerning this information.



CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR

Frontier Oil Company LEASE NAME Weitzel

SEC 24 TWP 17SRGE 18W (E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Soil-Post Rock -Shale - Hard Sand</p> <p>Shale</p> <p>Sand</p> <p>Shale</p> <p>Anhydrite</p> <p>Shale</p> <p>Shale & Lime</p> <p>Lime</p> <p>Quartz</p> <p>RTD</p> <p>DST 1 (3313-3402) 60-30-60-30 Rec 122' M, 305' MW. IF 50-162 FF 182-264, ISI 1105, FSI 1085.</p> <p>DST 2 (3402-3544) 60-30-60-30 Rec 152' M, 366' MW. IF 50-172, FF 203-284, ISI 1174, FSI 1164.</p> <p>DST 3 (3544-3572) 30-30-15-30 Rec 5'M IF 40-40 FF 40-40 ISI 40 FSI 40.</p> <p>DST 4 (3567-3610) 60-30-60-30 Rec 864' MW, 10' O/stained Wtr. IF 50-264 FF 284-467, ISI 1253 FSI 1253.</p> <p>DST 5 (3607-3665) 30-30-15-30 Rec 10'M IF 40-40 FF 50-50 ISI 60 FSI 50.</p> <p>If additional space is needed use Page 2</p>	-0-	325	Anhydrite	1186 (+ 897)
	325	576	Herrington	1981 (+ 102)
	576	826	Winfield	2018 (+ 65)
	826	1186	Cottonwood	2427 (- 344)
	1186	1220	Neva	2489 (- 406)
	1220	1812	Brownville	2717 (- 634)
	1812	2880	Tarkio	2824 (- 741)
	2880	3665	Howard	3010 (- 927)
	3665	3710	Topeka	3068 (- 985)
			Heebner	3316 (-1233)
			Toronto	3333 (-1250)
			Lansing-KC	3366 (-1283)
			Base of KC	3595 (-1512)
			Granite Wash	3661 (-1578)
			RTD	3710 (-1627)

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	323.97'	60-40 poz	165	3% cc 2% gel

N/A

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A

TUBING RECORD

Size	Setting depth	Packer set at

N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production
N/A

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
bbfs.	MC	%	bbfs.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

PAGE 2 (Side One)
OPERATOR Frontier Oil LEASE NAME Weitzel
WELL NO. 1.

(E)
SEC 24 TWP 17S RGE 18W (W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 6 (3606-3710) 60-30-20-30 Rec 10 M IF 60-60 FF 70-70 ISI 70 FSI 81. RTD 3710' Plugged.				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.