

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3456  
Name: AEG Energy, Inc.  
Address P. O. Box 458

**ORIGINAL**

**KCC**

**JUN 8**

City/State/Zip Hays, KS 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Ed Glassman

Phone (913) -625-6374

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ed Glassman

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_

5/18/93 5/27/93  
Spud Date Date Reached TD Completion Date

API No. 165-21,632-00-00  
County Rush  
C - SE - NE - \_\_\_\_\_ Sec. 12 Twp. 17S Rge. 18 X W  
3300 Feet from Q (circle one) Line of Section  
660 Feet from Q (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lohrey Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 2108' KB 2113'

Total Depth 3720' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1214 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DAD 1-27-97  
(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

**RELEASED**

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter 2 Sec. \_\_\_\_\_ Twp. 17S Rge. 18 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**FROM CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. Piesher

Title Prod Manager Date 6/10/93

Subscribed and sworn to before me this 16<sup>th</sup> day of June 19 93.

Notary Public Linda K Pfannenstiel

Date Commission Expires 2/5/93

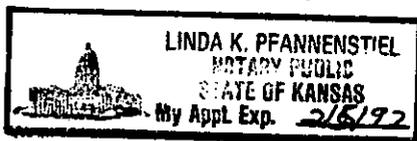
**K. C. C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

✓  KCC  SVD/Rep  
 KGS  Plug

Distribution  
Wichita: \_\_\_\_\_  
Other: \_\_\_\_\_  
(Specify)

**RECEIVED**  
**STATE CORPORATION COMMISSION**  
**JUN 8 1993**  
**06-18-1993**  
**ACO-1**



Operator Name AFG Energy, Inc.Lease Name LohreyWell # 1 EastCounty RushSec. 12 Twp. 17S Rge. 18 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1202	+911
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3103	-990
List All E.Logs Run:		Heebner	3338	-1225
Dual Induction		Toronto	3356	-1243
Neutron / Density Porosity		L-KC	3387	-1274
		Base LKC	3629	-1516
		Granit Wash	3667	-1554
		Granit	3676	-1560

**CASING RECORD** New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	1214	60/40 Poz	400	3%cc, 2% Gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SVD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas:

 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Lohrey # 1

- DST's -

ORIGINAL

# 1- 3371' to 3430' 15-30-45-30  
Rec. - 435' muddy water  
FP - 98-246 SIP - 1156-1136

#2 - 3433' to 3500' 15-30-45-30  
Rec. - 155' muddy water  
FP - 68-108 SIP - 1076-1046

RELEASED

SEP 6 1994

#3 - 3526' to 3620' 15-30-15-30  
Rec. -250' GIP, 77' Soc Gsy. mud  
FP -68-88 SIP - 986-946

FROM CONFIDENTIAL

#4 - 3658' to 3687' 15-30-45-30  
Rec. -10' Drlg. Mud  
FP -29-39 SIP - 49-49

#5 - Straddle Test -2628' to 2640' 15-30-45-30  
Rec. -70' mud  
FP -50-50 SIP - 836-796

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 18 1993  
CONSERVATION DIVISION  
Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-165-21632-00-00

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.** 0005738  
 Home Office P. O. Box 31 Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-20-93	12	17	13W	1:09pm	3:00pm	4:27pm	5:20pm
Lease	Well No.	Location		County	State		
Lohrey	1	45 32 E 1/2 C Labantha		Rush	Kan		

Contractor	Owner	
Franchise #1	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job	Charge To	
Surface	A. F. G. Energy, Inc.	
Hole Size	Street	
12 1/4		
T.D.	City	
1215	State	
Csg.	The above was done to satisfaction and supervision of owner agent or contractor.	
8 5/8 25"	Purchase Order No.	
Depth	X	
1214	CEMENT	
Tbg. Size	Amount Ordered	
	400 SK 6 1/4 39.00 2 1/2 Cu	
Depth	Consisting of	
	Common	
Drill Pipe	Poz. Mix	
4 1/2	Gel.	
Depth	Chloride	
	RELEASED	
Tool	Quickset	
Depth	SEP 6 1994	
	Sales Tax	
Cement Left in Csg.	Handling	
18	FROM CONFIDENTIAL	
Shoe Joint	Mileage	
	Sub Total	
Press Max.	Floating Equipment	
Minimum		
Meas Line	Remarks	
Displace	Pipe set 1214' Cement w/ 400 SK 6 1/4 per 2 1/2 cu Pump plus w/ water 7 1/2 bbls plug then C.S. = 5m Cement did clear Followed w/ meucapentine	
Perf.	Thank	

**EQUIPMENT**

No.	Cementor	
Pumptrk 176	Helper	B. L. Ryan
No.	Cementor	
Pumptrk 107	Helper	J. D. Ryan
	Driver	
Bulktrk 100	Driver	W. M. Ryan
Bulktrk 212	Driver	M. Ryan

**DEPTH of Job**

Reference:		
	2 1/2 cu	
	1 1/2 cu	
	Sub Total	
	Tax	
	Total	

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	A. F. G. Energy, Inc.
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	
CEMENT	
Amount Ordered	
400 SK 6 1/4 39.00 2 1/2 Cu	
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
RELEASED	
Quickset	
SEP 6 1994	
Sales Tax	
Handling	
FROM CONFIDENTIAL	
Mileage	
Sub Total	
Floating Equipment	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 18 1993  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

