

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 06-30-85

OPERATOR Frontier Oil Company API NO. 15-165-21,209

ADDRESS 125 N. Market, Ste 1720 COUNTY Rush

Wichita, Ks. 67202 FIELD Ficken Ext. W

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Schwindt Farms

ADDRESS _____ WELL NO. 3.

WELL LOCATION NE NE NW

DRILLING CONTRACTOR Red Tiger Drilling Company 330 Ft. from North Line and

ADDRESS 125 N. Market, Ste 1720, 330 Ft. from East Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC23 TWP17S RGE18W (W).

PLUGGING CONTRACTOR Allied Cementing Company

ADDRESS P O Box 31, Russell, Ks. 67665

WELL PLAT

	23		

(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

NGPA _____

TOTAL DEPTH 3720' PBDT N/A

SPUD DATE 5-3-84 DATE COMPLETED 5-13-84

ELEV: GR _____ DF 2071' KB 2074'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 1185' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

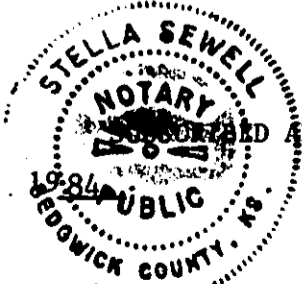
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jean Angle
(Name)



AND SWORN TO BEFORE ME this 24th day of May,

Stella Sewell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1984

RECEIVED
STATE CORPORATION COMMISSION
MAY 29 1984
05-29-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

CONFIDENTIAL

ACO-1 Well History

(E)

Side TWO

OPERATOR Frontier Oil Company LEASE NAME Schwindt Farms SEC 23 TWP 17SRGE 18W (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST 1 (3060-3094) 60-30-60-30 wk blo 1st & 2nd ops. Rec 240' MW. IF 31-103, FF 124-145, ISI 1014- FSI 993.	-0- 455 575 825	455 575 825 1187	Surface clay Shale Sand Shale	Post Rock Shale
DST 2 (3320-3392) 60-30-60-30 wk blo both ops Rec 110' MW IF 63-82 FF 82-82 ISI 1034 FSI 1034	1187 1223 2225 3094	1223 2225 3094 3220	Anhydrite Shale Shale/Lime Lime	
DST 3 (3383-3540) 60-30-60-30 1st op fr blo 2nd op wk to vy wk blo Rec 600' SW IF 186-311, FF 352-453 ISI 1053 FSI 1051	3220 3375	3375 3720 3720	Lime & Shale Lime RTD	
DST 4 (3540-3576) 60-30-60-30 1st op strg blo TO 2nd op strg blo. Rec 1150' SW IF 197-518 FF 580-632 ISI 704 FSI 725			SAMPLE TOPS	
DST 5 (3576-3680) 60-30-60-30 1st op wk blo TO. 2nd op wk blo Rec 130' MW. IF 100-125 FF 130-150 ISI 1130 FSI 1130.			Anhydrite Herrington Winfield Ft Riley Cottonwood Neva	1187 (+ 887) 1979 (+ 95) 2015 (+ 59) 2183 (- 109) 2422 (- 348) 2486 (- 412)
DST 6 (3576-3720) 60-30-60-30 fr blo both ops. Rec 350' MW IF 134-176 FF 207-238 ISI 1086 FSI 1086. RTD 3720' Plugged.			Brownville Tarkio Elmont Topeka Heebner Toronto Lansing-KC Base-KC Sand Granite Wash	2712 (- 638) 2826 (- 752) 2880 (- 806) 3067 (- 993) 3322 (-1248) 3336 (-1262) 3368 (-1294) 3596 (-1522) 3675 (-1601) 3695 (-1621)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1192'	60-40 poz	450	2% gel 3% cc

N/A LINER RECORD			N/A PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

N/A TUBING RECORD		
Size	Setting depth	Packer set at

N/A ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

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RELEASED
SEP 10 1986
FROM CONFIDENTIAL