

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, Kansas 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 5381  
Name Big Springs Drilling, Inc.

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-18-84 10-24-84  
Spud Date Date Reached TD Completion Date  
4125'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 555' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from 0 feet depth to 555' w/ 250 SX cmt

API NO. 15- 165 - 21,259 - 00 - 0 0

County Rush

S/2 N/2 NW/4 Sec. 7 Twp. 17S Rge. 20W  East  West

4290 Ft North from Southeast Corner of Section  
4010 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

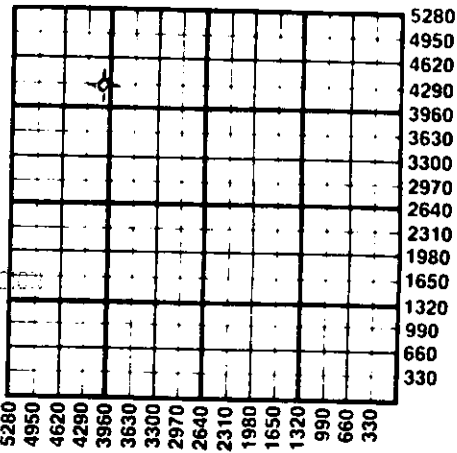
Lease Name Pabst Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2147' KB 2152'

Section Plat



NOV 29 1984  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

11-29-1984

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Hauled  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner (Well) ..... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 1900 Ft North from Southeast Corner (Stream, pond etc.) 1150 Ft West from Southeast Corner Sec 9 Twp 17 Rge 21  East  West Northwest of McCracken

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 11/28/84

Subscribed and sworn to before me this 28th day of November 1984...  
Notary Public Darlene Pearson

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 17 Twp. 17S Rge. 20W

Operator Name **DaMar Resources, Inc.** Lease Name **Pabst** Well # **1**

Sec. **7** Twp. **17S** Rge. **10W**  East  West County **Rush**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4023-42 (1st Cherokee Sand)  
 45-45-45-45  
 IBHP: 336, FBHP: 298, FP: 96-125 173-190  
 I-Hyd: 2382, F-Hyd: 2209  
 Recovery: 150' GMW 125' GSW

Name	Top	Bottom
Heebner	3538	(-1386)
Toronto	3556	(-1404)
Lansing-K.C.	3577	(-1425)
Lansing-K.C. Base	3850	(-1698)
Marmaton	3891	(-1739)
Pawnee	3930	(-1778)
Ft. Scott	4015	(-1863)
Cherokee Shale	4024	(-1872)
1st Cherokee Sand	4040	(-1888)
Conglomerate	4060	(-1908)
R.T.D. in Conglomerate	4125	(-1973)
L.T.D. in Conglomerate	4125	(-1973)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	555'	Common	250 SX	2% gel 3% ca
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled