

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Rixon 'A' Well # 1

Approx. C Sec. 21 Twp. 17S Rge. 20 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4020 - 4048 (Cherokee)
 15-45-75-60
 IFP 84-105
 FFP 147-264
 ISIP 570
 FSIP 560
 Recovery: 360' HOCM, 170' WOCM,
 120' SOCMW

Name	Top	Bottom
Heebner	3569	(-1404)
Lansing-K.C.	3613	(-1448)
Pawnee	3977	(-1812)
Cherokee Sand	4042	(-1877)
Mississippi	4110	(-1945)
R.T.D.	4140	(-1975)
L.T.D.	4142	(-1977)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	515'	60/40 ppz	250	3% c.c. & 2% gel.
Production	7 7/8"	5 1/2"	15.5#	4141'	EA2	125	1/4 lb. sk. flocc. & 75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4042' - 46' Expendable Jets			Natural			
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 3/8"	4116	N/A					
Date of First Production		Producing Method					
9/9/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
12.44 Bbls		-0-	MCF	28 Bbls	-0-	CFPB	39.1°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Coningled

4042' - 46'