

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #
name Taurexco, Inc.
address 300 N. Main - Suite 300
Wichita, KS 67202
City/State/Zip

Operator Contact Person Thomas Hyde
Phone 316-262-8339

Contractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte R. Marrs
Phone 316-262-8339

Designate Type of Completion
 New Well Re-Entry

Oil SWD Temp Abd Delayed Comp.
 Gas Inj Other (Core, Water Supply etc.)
 Dry

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-3-84 8-11-84 8-11-84
Spud Date Date Reached TD Completion Date

4200'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 470' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 165-21,239-00-00

County Rush

S/2 SW SE Sec. 30 Twp. 17S Rge. 20 X We
(location)

330 Ft North from Southeast Corner of Sectio
1980 Ft West from Southeast Corner of Sectio
(Note: locate well in section plat below)

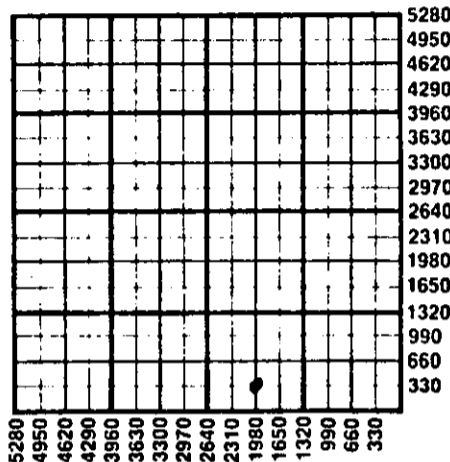
Lease Name Sloan Well# 1

Field Name

Producing Formation

Elevation: Ground 2185 KB 2190
KC-KCL

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 02 1984
CONSERVATION DIVISION
Wichita, Kansas
10-02-1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Corr
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.

Signature Thomas C Hyde
Notary Public Barbara E. Coddington
Date 10/1/84
Subscribed and sworn to before me this 1st day of October 19 84
Date Commission Expires April 16, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 30 Twp. 17 Rge. 20W

SIDE TWO

Operator Name Taurexco, Inc. Lease Name Sloan Well# 1 SEC. 30 TWP. 17S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

E. LOG TOPS

Anhydrite	1423 (+770)
Heebner	3588 (-1398)
Pawnee	4022 (-1829)
Cherokee	4103 (-1911)
<u>LTD</u>	<u>4206 (-2016)</u>

DST #1 - 4100-4110, Miss-run.

DST #2 - 4070-4110, 30 (30). Rec. 20' mud. IFP 10-15. IBHP 89.

DST #3 - 4130-4145, Miss-run.

DST #4 - 4130-4145, 20 (30) 15 (30). Rec. 558' SW. FP's 49-215, 234-313. IBHP 498, FBHP 498.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2"	8 5/8"	23#	470'	60/40 poz.	300 sx.	2% gel., 3% cc
.....
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....
.....
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
.....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
.....	Bbls	MCF	Bbls	CFPB:		

METHOD OF COMPLETION
 Disposition of gas: vented open hole perforation
 sold other (specify)

used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL
