

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR KENNEDY & MITCHELL, INC. API NO. 15-165-21.165-00-00

ADDRESS BOX 1370 COUNTY RUSH

LIBERAL, KANSAS 67901 FIELD N/A

** CONTACT PERSON HAROLD K. FRAULI PROD. FORMATION N/A

PHONE 316-624-3809

PURCHASER N/A LEASE SLOAN

ADDRESS WELL NO. 54-658

DRILLING WHITE & ELLIS DRILLING 1650 Ft. from south Line and

CONTRACTOR 990 Ft. from west Line of

ADDRESS 401 EAST DOUGLAS, #500 the SW (Qtr.) SEC 30 TWP 17S RGE 20 (W).

WICHITA, KANSAS 67202

PLUGGING SUN OIL WELL CEMENTING COMPANY WELL PLAT

CONTRACTOR ADDRESS P.O. BOX 169

GREAT BEND, KANSAS 67530

TOTAL DEPTH 4250' PBTD N/A

SPUD DATE 1-20-84 DATE COMPLETED 1-25-84

ELEV: GR 2200' DF 2203' KB 2204'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 507' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other RD&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

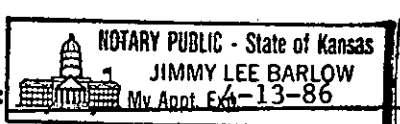
HAROLD K. FRAULI, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold K. Frauli (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 19 84.

Jimmy Lee Barlow (NOTARY PUBLIC)



MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

02-13-1984

FEB 13 1984

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
XX Check if no Drill Stem Tests Run.			HEEBNER	3611' (-1407')
			TORONTO	3632' (-1428')
			LANSING	3657' (-1453')
			BASE OF KC	3934' (-1730')
			PAWNEE	4038' (-1834')
			FT. SCOTT	4111' (-1907')
			CHEROKEE	4120' (-1916')
			CHEROKEE SAND	4127' (-1923')
			MISSISSIPPI	4212' (-2008')

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	507'	Class A	275	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations