

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # .5614.....
NameHutchinson Oil Co.....
Address P.O. Box 642.....
.....Derby..KS..67037.....
City/State/Zip

Purchaser.....
.....

Operator Contact Person .. Steve Hutchinson ..
Phone 316-262-1525 ..

Contractor: License # 5418
Name Allen Drilling Co.

Wellsite Geologist.....Bruce Reed.....
Phone.....262-0735.....

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry	☐ Other (Core, Water Supply etc.)	

If ONWD: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

6-06-86	6-12-86	6-13-86
Spud Date	Date Reached TD	Completion Date
4180		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....165-21,359-00-00

County.....Rush.....

.W./2 .NW. .SE Sec. 31. Twp. 17. Rge. 20.. $\overline{x}$ East
West

...1980..... Ft North from Southeast Corner of Section
 ...2310..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

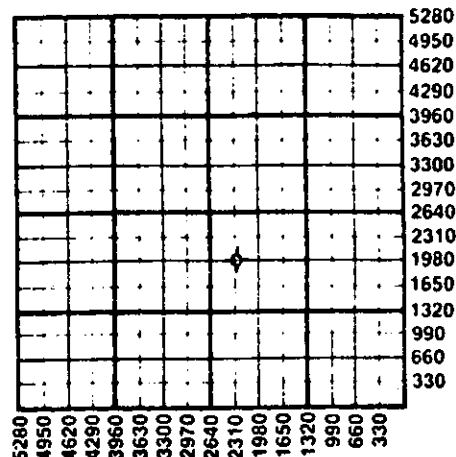
Lease Name.....Thompson.....Well #.....1-31.....

Field Name.....Wildcat.....

Producing Formation..... *D E A*

Elevation: Ground.....2150.....KB.....2155.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. **RECEIVED**
82-3-130, 82-3-107 and 82-3-106 apply. STATE CORPORATION COM

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JUL 11 1986
CONSERVATION DIVISION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William S. Anderson

TI Quincy Date 7/02/86..

Subscribed and sworn to before me this 2 day of July 1988.

Notary Public, Luzanne M. Montanero

Date Commission Expires.....9-15-89.....

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

SIDE TWO

Operator Name HUTCHINSON OIL COMPANY Lease Name Thompson Well # 1-31Sec. 31 Twp. 17 Rge. 20 ☐ East
☒ West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4051-89' 30-30-30-30 Rec. 140' water
mud, 1100' water ISIP 520# FSIP 520# IFP 224-459
FFP 510-520# IHH 1965# FHH 1925#

Name	Top	Bottom
Anhy	1385	1417
Heebner	3566	
Lansing	3611	3903
Cherokee Shale	4075	4084
Cherokee Sand	4085	4140
*Mississippian	4167	
LTD	4181	

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	613	60/40	300	3% gel 12% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

Production Interval
224-459