

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7261 EXPIRATION DATE 6-30-83

OPERATOR Pate-Dombaugh, Inc. API NO. 15-165-210-39-00-00

ADDRESS 502 Union Center Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Raymond R. Dombaugh PROD. FORMATION None

PHONE 262-5993

PURCHASER LEASE House

ADDRESS WELL NO. 1

DRILLING Kaw Drilling Co., Inc. WELL LOCATION SW NE NW

CONTRACTOR ADDRESS 1010 Union Center Bldg. 990 Ft. from N Line and

Wichita, Kansas 67202 1650 Ft. from W Line of (E)

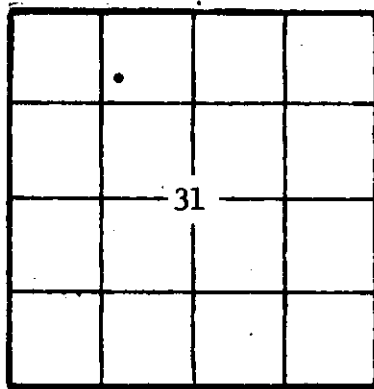
PLUGGING Kaw Drilling Co., Inc. the NW/4(Qtr.) SEC 31 TWP 17 RGE 20 (W).

CONTRACTOR ADDRESS 1010 Union Center Bldg.

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)



KCC _____

KGS _____

SWD/REP _____

PLG.

TOTAL DEPTH 4220' PBD 4220'

SPUD DATE 1/11/83 DATE COMPLETED 1/19/83

ELEV: GR 2186' DF 2195' KB 2197'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 10 jts. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don R. Pate, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don R. Pate

Don R. Pate (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January

19 83.

Signature of Notary Public

June K. (NOTARY PUBLIC) MISSION

MY COMMISSION EXPIRES: March 30, 1985

FEB 9 1983

02-09-1983
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Pate-Dombaugh, Inc. LEASE House

SEC. 31 TWP. 17 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	418	Anhydrite	1422(+ 775)
Shale and Shell	807	1600	Heebner	3590(-1393)
Shale and Shell	2175	2408	Lansing	3633(-1436)
Shale and Shell	2780	3192	Ft. Scott	4097(-1900)
Shale and Lime	3330	3716	Cher. Sand	4117(-1920)
Shale and Lime	3832	4029	RTD	4220(-2023)
Lime	4029	4114		
RTD	4220			
DST#1 (4104'-4120') Op. 30", Cl. 45", Op. 60", Cl. 60" Strong blow Rec. 1322' mdy water IBHP 533#/45" IF 533#-533# FBHP 533#/60"				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4	8 5/8	403.93'	415	Common	250	60/40 poz., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations