

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3842
Name Larson Operating Co., A Division
Address of Boyd, Misak & Larson, Inc.
P. O. Box 553
City/State/Zip Great Bend, KS 67530

Purchaser N/A

Operator Contact Person Tom Larson
Phone (316) 792-3664

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Tom G. Robinson
Phone (303) 762-0430

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..10-29-88. ..11-03-88... ..11-04-88....
Spud Date Date Reached TD Completion Date
..4140'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 552 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21,443-00-00
County Rush
SW SE SW Sec 6 Twp 17S Rge 20 East West

330 Ft North from Southeast Corner of Section
3430 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

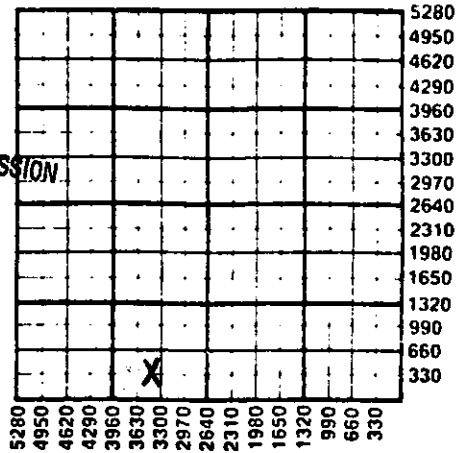
Lease Name Campbell Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2135' 2140' KB

Section Plat



RECEIVED
04-24-1989
APR 24 1989
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

XX Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
NE/4 Sec 09 Twp 17 Rge 20 East XX West
(McGaughey's pond)

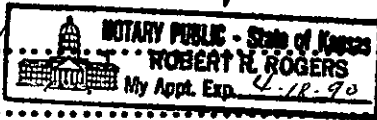
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. and log
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Austin Boyd
Title Engineer Date 4-19-89

Subscribed and sworn to before me this 19th day of April 1989
Notary Public Robert H. Rogers
Date Commission Expires 4-18-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-24-89

Sec 17, Twp 17, Rge 20

Operator Name of Boyd, Misak & Larson, Inc. Lease Name..... Campbell Well #..... 1

Sec..... 6 Twp..... 17S Rge..... 20 East West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1391 (+ 749)	1425
Lansing-Kansas City	N/A (-1705) =	3845
L-KC Oolitic Zone	3771 (-1631)	3794
Pawnee	3932 (-1792)	3994
Ft. Scott	4012 (-1872)	4022
Cherokee	4022 (-1882)	
1st Cherokee Sand	4034 (-1894)	4037
Mississippian	4071 (-1931)	nde
TD	4138 (-1998)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	552'	60/40pos	250	2% gel, 3% co
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled