

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name DaMar Resources, Inc.  
Address P.O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well- info as follows:

Operator .....

Well Name .....

Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

.....5-26-84.....6-02-84.....6-03-84.....  
Spud Date Date Reached TD Completion Date

.....4110'.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 480 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
if alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-...165-21-213-00-00.....

County.....Bush.....  
100'E  East  
N/2. NW.. NE.. Sec..28. Twp17S. Rge.20..  West

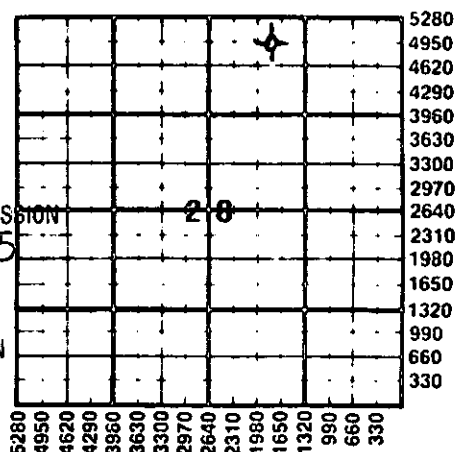
4950..... Ft North from Southeast Corner of Section  
1880..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Derr..... Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2163.....KB.....2168.....  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
05-14-1985  
MAY 14 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

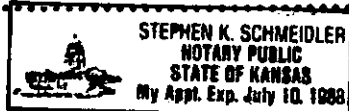
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May  
1985  
Notary Public Stephen K. Schneider

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Sec 28 Twp 17 Rge 20W

**SIDE TWO**

Operator Name ..... **Damar Resources, Inc.** ..... Lease Name... **Derr** ..... Well #... **1** .....

Sec. **28** ..... Twp. **17S** ..... Rge. **20** .....  East  West County..... **Rush** .....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 4026-4053 (Cherokee)  
 60-45-60-45  
 ISIP: 510  
 FSIP: 510  
 IFP: 71-357  
 FFP: 377-438  
 Recovery: 60' SOCMW and 740' MW

Name	Top	Bottom
Heebner	3572	(-1404)
Toronto	3590	(-1422)
Lansing-K.C.	3616	(-1448)
Lansing-K.C. Base	3883	(-1715)
Pawnee	3982	(-1814)
Cherokee	4048	(-1880)
R.T.D.	4110	(-1942)
L.T.D.	4112	(-1944)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	480'	60/40 PQZ	275	2% gel, 3% c.c.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....