

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971  
Name Kodiak Petroleum, Inc.  
Address 6060 South Willow Drive  
Suite 2110  
City/State/Zip Englewood CO 80111

Purchaser NONE

Operator Contact Person Kent A. Johnson  
Phone (303) 779-4454

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Kent A. Johnson  
Phone (303) 779-4454

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If CWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mid Rotary  Air Rotary  Cable  
10/23/85 10/30/85 10/30/85  
Spud Date Date Reached TD Completion Date  
4100'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 513 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name BJ Titan Services Co.  
Invoice # 282392

API NO. 15-165-21,320-00-00  
County Rush  
NE SW SW 35 Twp 17 Rge 20 East  
West

1105 Ft North from Southeast Corner of Section  
4430 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

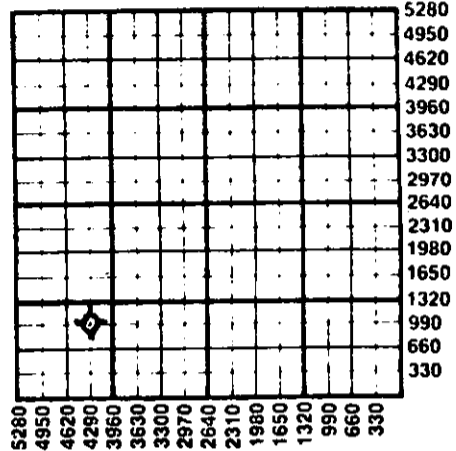
Lease Name Brack Well # 35-1

Field Name Wildcat

Producing Formation Cherokee

Elevation: Ground 2121 KB 2126

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Wilbur Brack, landowner. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 1/29/86

Subscribed and sworn to before me this 29 day of January 1986  
Notary Public [Signature]

Date Commission Expires 9/18/88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SMD/Rep NGPA  
KGS Plug Other (Specify)

Sec 35 Twp 17 Rge 20 N

Form ACO-1 (7-84)  
STATE CORPORATION COMMISSION  
09-03-1986  
FEB 3 1986

SIDE TWO

Operator Name Kodiak Petroleum, Inc. Lease Name Brack Well # 35-1

Sec. 35 Twp. 17 Rge. 20  East  West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3990-4030' Cherokee  
 Times: 15-45-60-120  
 REC: 375' Water  
 IFP: 69-91  
 FFP: 100-193  
 SIP: 830-830

Name	Top	Bottom
Anhydrite	1342	
Chase Group	2186	
Heebner	3513	
Lansing	3558	
Kansas City	3626	
B Kansas City	3834	
Pawnee LS	3930	
Cherokee Shale	3979	
Cherokee Sand	3992	
TD	4100	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	513	Common	300	2% gel x 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled