

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murjo Oil & Royalty Company

API NO. 15-165-20,889-00-00

ADDRESS Box 12666,

COUNTY Rush

Fort Worth, Texas 76116

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jerry Eskew

PROD. FORMATION Rotary D & A

PHONE 817-737-4088

LEASE VAN DOREN - START

PURCHASER RECEIVED

WELL NO. 1

ADDRESS STATE CORPORATION COMMISSION

WELL LOCATION NW SE NE

**DEC 31 1981 12-31-1981**

1650' Ft. from N Line and

DRILLING Allen Drilling Company  
CONTRACTOR CONSERVATION DIVISION  
Wichita, Kansas

990' Ft. from E Line of

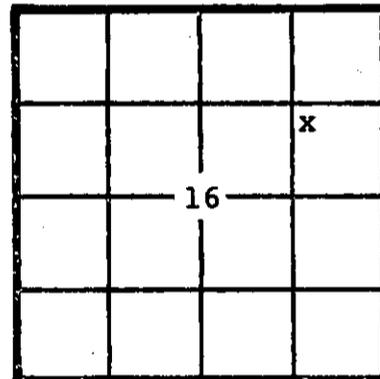
ADDRESS P.O. Box 1389

the SEC. 16 TWP. 17 RGE. 20W

Great Bend, KS 67530

WELL PLAT

PLUGGING Allen Drilling Company



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

ADDRESS P.O. Box 1389

Great Bend, KS 67530

TOTAL DEPTH 4067' PBD \_\_\_\_\_

SPUD DATE 11/18/81 DATE COMPLETED 11/25/81

ELEV: GR 2126' DF 2128' KB 2131'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented @ 609' DV Tool Used? \_\_\_\_\_

**A F F I D A V I T**

STATE OF Texas, COUNTY OF Tarrant SS, I, \_\_\_\_\_

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President-Operations (FOR) (OF) Murjo Oil & Royalty Company

OPERATOR OF THE VAN DOREN - START LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF Nov., 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF December, 19 81.

MY COMMISSION EXPIRES: 02/03/85

NOTARY PUBLIC  
Martha B. Rose

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME          | DEPTH   |
|---------------------------------------|------|--------|---------------|---------|
| DST No. 1                             | 3977 | 4004   | Anhydrite     | 1356 KB |
| IEP 66-66 (20")                       |      |        | Heebner Shale | 3517    |
| ISIP 66 (20")                         |      |        | Lansing       | 3562    |
| FFP 66-66 (20")                       |      |        | 160 Zone Ø    | 3736    |
| FSIP 66 (20")                         |      |        | Base K.C.     | 3846    |
| Recovered 10' DM w/rainbow            |      |        | Pawnee        | 3916    |
|                                       |      |        | Cherokee Shl  | 3968    |
|                                       |      |        | Cherokee Sd.  | 3990    |
| DST No. 2                             | 3977 | 4017   | Miss.         | 4017    |
| IFP 88-88 (20")                       |      |        |               |         |
| ISIP 99 (20")                         |      |        |               |         |
| FFP 88-88 (20")                       |      |        |               |         |
| FSIP 88 (20")                         |      |        |               |         |
| Recovered 20' DM                      |      |        |               |         |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface           | 12 1/4"           | 8-5/8"                    | 20#            | 609'          | 60/40 poz   | 350   | 2% gel, 3% cc              |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

| <b>TUBING RECORD</b> |               |               |
|----------------------|---------------|---------------|
| Size                 | Setting depth | Pecker set at |
|                      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|  |   |                            |
|--|---|----------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                    |
| <b>RATE OF PRODUCTION PER 24 HOURS</b>             | Oil<br>bbls.  | Gas<br>MCF                 |
|  | Water<br>%  | Gas-oil ratio<br>bbls. CFB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations               |