

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6569  
Name Carmen Schmitt, Inc.  
Address 14 Circle Drive  
City/State/Zip Beloit, Kansas 67420

Purchaser.....

Operator Contact Person Carmen Schmitt  
Phone 913-738-3210

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Richard O'Donnell  
Phone 303-451-0175

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/21/89 4/27/89 4/28/89  
Spud Date Date Reached TD Completion Date  
4,216'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 207.82 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
A H U D R O

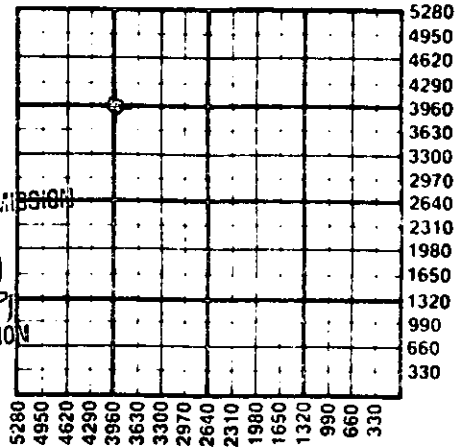
API NO. 15-165-21,469-00-00  
County Rush  
C NW/4 Sec 6 Twp 17S Rge 20W East West  
3960 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Campbell Well # 1  
Field Name Wildcat

Producing Formation.....

Elevation: Ground 2164 KB 2169 KETC

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 25 1989  
05-25-1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 2000 Ft North from Southeast Corner  
1100 Ft West from Southeast Corner  
(Stream, pond etc.)  
Sec 9 Twp 17S Rge 21 East West  
Rob McGaughey, McCracken, Ks. 67556  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

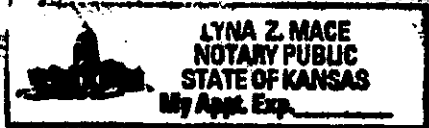
Signature Carmen Schmitt

Title PWS Date 5-24-89

Subscribed and sworn to before me this 24 day of May 1989

Notary Public Lyna Z. Mace

Date Commission Expires 3/8/93



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
5-25-89  
Form ACO-1 (5-86)

Sec. 6 Twp 17 Rge 20W

**SIDE TWO**

Operator Name Carmen Schmitt, Inc Lease Name Campbell Well # 1

Sec. 6 Twp. 17S Rge. 20  East  West County Rush

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stone Corral	1437'	( +732)
Topeka	3318'	(-1149)
Heebner Shale	3574'	(-1405)
Toronto	3592'	(-1423)
Lansing/K.C.	3612'	(-1443)
Stark Shale	3843'	(-1674)
Base/K.C.	3612'	(-1443)
Pawnee	3977'	(-1808)
Labette Shale	4040'	(-1871)
Ft. Scott	4044'	(-1875)
Cherokee Shale	4066'	(-1897)
'A' Sandstone	4070'	(-1901)
'B' Sandstone	4089'	(-1920)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	215'	60/40 Poz	140	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

