

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..1-4-84.. ..1-12-84.... ..1-13-84....  
Spud Date Date Reached TD Completion Date  
4150' 4098  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 513 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21,163-00-00  
County Rush  
C... W/2 ... SE Sec. 21 Twp 17S Rge. 20  East  West

1320 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

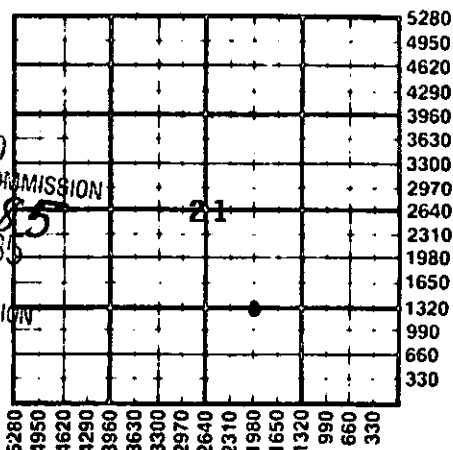
Lease Name Rixon Well # 1

Field Name Rixon

Producing Formation Cherokee

Elevation: Ground 2162 KB 2167

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
05-14-1985  
MAY 14 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

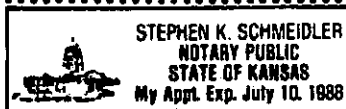
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985  
Notary Public Stephen K. Schneider

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 21 Twp 17 Rge 20W

SIDE TWO

Operator Name ..... DaMar Resources, Inc. .... Lease Name..... Rixco..... Well #.1.....

Sec. 21 ..... Twp. 17S ..... Rge. 20 .....  East  West County..... Rush.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4022-4053 (Cherokee)  
 60-45-30-45  
 No bottom hole or flow pressures available  
 due to testing mistake  
 Recovery: 120' gas, 65 HO & GCM  
 and 420' CGO

DST #2: 4049-4081 (Lower Cherokee)  
 60-45-30  
 ISIP: 563  
 Projected FSIP: 563  
 IFP: 274-563  
 FFP: 563-563  
 Recovery: 1200' water & 20' sand

Name	Top	Bottom
Heebner	3570	(-1403)
Toronto	3589	(-1422)
Lansing-K.C.	3615	(-1448)
Lansing-K.C. Base	3898	(-1731)
Pawnee	3977	(-1810)
Pawnee Base	4029	(-1862)
1st Cherokee Sand	4042	(-1875)
Mississippi	4120	(-1953)
R.T.D.	4150	(-1983)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	513'	Common	265	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4146'	EA2	125	5% cal seal, 18% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Completion Report		

TUBING RECORD Size 2 7/8" Set At 4030 Packer at N/A Liner Run  Yes  No

Date of First Production 3-02-84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	35 Bbls	- MCF	0 Bbls	CFPB	39°

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

# DaMar Resources, Inc.

15-165 - 21163-00-00

DaMar Resources, Inc.  
Rixon - Derr #1  
C-W/2-SE  
21-17S-20W  
Rush Co., Kansas

RECEIVED  
STATE CORPORATION COMMISSION

MAY 14 1985

CONSERVATION DIVISION  
Wichita, Kansas

## Completion Report

2/24/84 Moved in double drum. Ran collar log and cement bond log. P.B.T.D. 4098'. Swabbed hole dry. Perforated from 4044-47' (4/ft.). Swabbed 3/4 barrel per hour for 3 hours. First 2 hours fluid was muddy. Third hour no mud in fluid.

2/25/84 400' of fluid overnight, all oil

Swab down - 10.2 BBL

30 min. - 5 gals. 100% oil

Dumped 150 gallons of acid (15% INS). Loaded hole with salt water. Let acid set for 5 hours. Swabbed back load. No improvement in total fluid. Shut in over weekend.

2/27/84 1000' of fluid over weekend, 75% oil. Swab all day - 1.5 boph (1 hr. pulls-off bottom).

2/28/84 580' of fluid overnight, all oil. Stressfrac under 2000' water. Swab down.

2/29/84 760' of fluid overnight, all oil. Swab test 1.75 boph (1 hr. pulls-off bottom). Run tubing and rods:

128 jts. 2 1/2" tubing w/mud anchor

161 3/4" rods w/3 pony rods (16')

2 1/2" x 1 1/4" x 10' RWT pump