

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6842  
Name ... Dixie Oil Co., Inc.  
Address ... Box 23  
... Great Bend, Kansas 67530.  
City/State/Zip .....

Purchaser... Koch Oil Co  
... Wichita, KS

Operator Contact Person ... Bob Dodson  
Phone ... 316-793-5461

Contractor: License # 5149  
Name ... Wheatstate Drilling

Wellsite Geologist... Bobby J. Beard  
Phone... 316-792-8141

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-1-84 3-7-84 4-15-84  
.....  
Spud Date Date Reached TD Completion Date  
...3719... ...3717...  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1064 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21-190-00-00

County... Rush

NW 1/4 Sec 1 Twp 19 Rge 16  East  West

3095 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

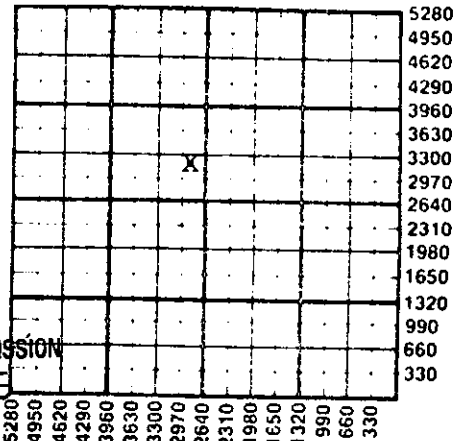
Lease Name... Meta Oetken Well # 1-A

Field Name... Dyer Ext (1/8-N)

Producing Formation... Conglomerate sand

Elevation: Ground... 2026 KB... 2031

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
03-05-1985  
MAR 05 1985

WATER SUPPLY INFORMATION

Division of Water Resources:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)... Bates Tank Service.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... Bob Dodson

Title... PRESIDENT Date... 4-20-84

Subscribed and sworn to before me this 26...day of... FEBRUARY, 19...85.

Notary Public... Darlene Butts

Date Commission Expires... APRIL 23, 1987



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 1 Twp 19 Rge 16W

Operator Name Dixie Oil, Inc. Lease Name Meta Oetken Well # 1-A  
 Sec. 1 Twp. 19S Rge. 16W  East  West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST Cong. Sand 3592-3657  
 45-30-45-30  
 Rec 1500 Gip  
 40' Gas OLT mud  
 180 HUY Gas Oil Cut Mud  
 120 HUY Gas and Mud CUT 01  
 Press BHP 482-709  
 FIS 82-109-122-134  
 HS 1992-1974  
 Temp 107

Name	Top	Bottom
Heebner	3271	
Toronto	3287	
Douglas	3300	
Brown Lime	3340	
Lansing	3354	
Conglomerate	3602	
Cong Sand	3651	
Arbuckle	3667	
RTD	3719	
LTD	3718	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	11 1/2	8 5/8	24	1064	60/40	350	2% Gel 10% Salt
Longstring	7 7/8	4 1/2	10.50	3717	60/40	100	2% Gel 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	3660-3662			500 Gal 7 1/2 HCL			3662
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		3660					
Date of First Production		Producing Method					
4-20-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
5 Bbls			MCF	100 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Dually Completed  
 Sold  Other (Specify) .....  Commingled  
 Used on Lease

3660  
.....  
3662.....