

This form shall be filed in duplicate with the Energy Regulation Commission, 700 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robert L. Shaw #6827

API NO. 15-165-21, 017-00-00

ADDRESS 107 W. Hamilton

COUNTY Rush

Claflin, KS 67525

FIELD Dyer

**CONTACT PERSON Bob Shaw

PROD. FORMATION Arbuckle, Reagan

PHONE (303) 576-4818

LEASE Gerald Oetken

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SW NW

DRILLING Wheat State

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS Pratt, KS

the N/4 SEC. 1 TWP. 19 RGF. 16 W

PLUGGING Barlow Well Service

CONTRACTOR

ADDRESS 3100 N. Main

(316) 792-6759

TOTAL DEPTH 3783' PBDT 3782'

SPUD DATE 8-11-82 DATE COMPLETED 8-17-82

ELEV: GR 2054 DF 2060 KB 2063

DRILLED WITH (CABLE) (ROTARY) (SIS) TOOLS

Amount of surface pipe set and cemented 1105 DV Tool Used? No

WELL PLAT

KCC
KCS
(Office
Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso SS, I,

Robert L. Shaw OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (XXXXXX) and

OPERATOR OF THE Gerald Oetken LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED OF THE 1st DAY OF Oct, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS THAT ALL INFORMATION IN THIS AFFIDAVIT IS TRUE AND CORRECT.

RECEIVED
OCT 08 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) Robert L Shaw

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF October, 1982.

Carol Havens
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-30-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Topeka	3084 (-1021)
			Heebner	3329 (-1266)
			Toronto	3346 (-1283)
			Douglas	3361 (-1298)
			Brownlime	3400 (-1337)
			Lansing	3416 (-1353)
			Base K. C.	3623 (-1560)
			Cong.	3660 (-1597)
			Reagan	3716 (-1653)
			LTD	3760 (-1697)
			Quartzite	3776 (-1713)
			RTD	3783 (-1720)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1105'	250s 60/40poz 200s, common	450	3% CC 2% Gel
Production	7 7/8"	5 1/2"	14.5#	3782'	60/40 poz	75	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3719-3722

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
All Salt Water	3719-3722

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) None	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3719-3722