

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Robert L. Shaw

API NO. 15-165-20,980-00-00

ADDRESS 107 West Hamilton

COUNTY Rush

Claflin, KS 67525

FIELD Dyer extension

\*\*CONTACT PERSON Robert Shaw

PROD. FORMATION Arbuckle

PHONE (303) 576-4818

LEASE Meta Oetken

PURCHASER N.C.R.A.

WELL NO. 1

ADDRESS McPherson, KS

WELL LOCATION SE SE NW

DRILLING Duke Drilling

Ft. from Line and

CONTRACTOR Great Bend, KS

Ft. from Line of

ADDRESS

the NW/4 SEC. 1 TWP. 19s RGE. 16W

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

SFP 2-1982 09-02-1982 CONSERVATION DIVISION Wichita, Kansas

WELL FLAT

Grid for well flat layout

KCC KGS (Office Use)

TOTAL DEPTH 3,726' PBTD 3,721'

SPUD DATE 3-9-82 DATE COMPLETED 3-15-82

ELEV: GR 2022 DF 2025 KB 2027

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 1,060' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso SS, I,

Robert L. Shaw OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner and

OPERATOR OF THE Meta Oetken LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert L. Shaw

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 1982.

Notary Public signature

NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-8-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	1,049'
			Red Eagle	2,482'
			Indian Cave	2,653'
			Tarkio Lime	2,758' (- 731)
			Topeka	3,026' (- 999)
			Heebner	3,266' (-1239)
			Toronto	3,282' (-1255)
			Brown Lime	3,336' (-1309)
			Lansing	3,350' (-1323)
			Base Kansas	
			City	3,560' (-1533)
			Conglomerate	3,597' (-1570)
			Conglomerate	
			Sand	3,646' (-1619)
			Arbuckle	3,668' (-1641)
			Reagan	3,703' (-1676)
			Granite Wash	3,716' (-1689)
			RTD	3,726' (-1699)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1,060'	Common	450	2% gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,725'	60/40 poz	100	2% gel, 18% salt.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3,658'-3,662'
					(Arbuckle)
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3,700'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gallons 15% HGA	3,658'-3,662'
	(Arbuckle)

Date of first production July 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF
	Water % 200 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 3,658'-3,662'