

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5020
name Rine Exploration Company
address Suite #645, 300 W. Douglas
City/State/Zip Wichita, KS 67202

Operator Contact Person M. Bradford Rine
Phone 316/262-5418

Contractor: license # 5147
name Beredco, Inc.

Wellsite Geologist Chuck Schmaltz
Phone 316/262-2707

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

06/29/84 07/10/84 07/10/84
Spud Date Date Reached TD Completion Date

4815' Total Depth PBD

Amount of Surface Pipe Set and Cemented at 344' @ 358' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 077-21,010 -00-00
County Harper
NE 1/4 SE 1/4 SW 1/4 Sec 26 Twp 31S Rge 5 West
990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

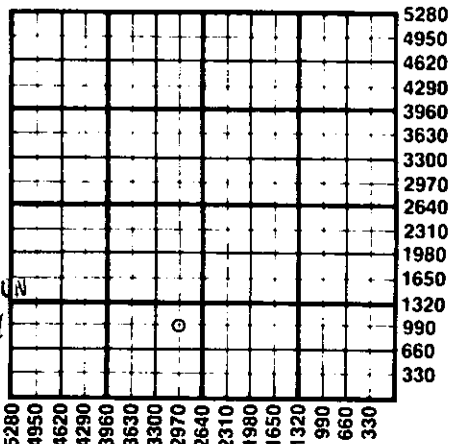
Lease Name Hiebert Well# 1-26

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1275' KB 1287'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
08-01-1984
AUG 01 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water *See Ft North From Southeast Corner and (Stream, Pond etc.) Below Ft West From Southeast Corner Sec Twp Rge East West
*River Water 300' from drill site.
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Bradford Rine
M. Bradford Rine
Title Geologist, Partner Date 07/31/84

Subscribed and sworn to before me this 31st day of July 19 84

Notary Public Ginger L. Mitchell
Date Commission Expires 06/11/88 Ginger L. Mitchell



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 26 Twp 31 Rge 5 West

SIDE TWO

Operator Name Rine Exploration Co. Lease Name Hiebert Well# 1-26 SEC 26 TWP 31S RGE 5 XXXXX
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4374'-4481' (Mississippian) 30-60-45-60. Strong blow, rec. 720' gas cut mud, 180' mud cut water, 2050' water with occasional trace of gas cut.
 IFP 639 - 898 ISIP 1762
 FFP 1061 - 1316 FSIP 1737

Name	Top	Bottom
Red Bed & Sand	0'	370'
Red Bed & Shale	370'	693'
Red Bed, Shale & Lime	693'	1093'
Lime & Shale	1093'	4778'
Lime	4778'	4815'

DST #2 - 4546'-4651' (Simpson) 45-60-60-90. Weak blow increasing to fair, rec. 100' gas cut mud, 90' gas and water cut mud, 90' gas and oil specked watery mud. Plugging on flows - flow pressure invalid.

ISIP 1801
 FSIP 1788

Name	Top	Bottom
Heebner	2964	-1677
Kansas City	3548	-2261
Mississippian	4194	-2907
Kinderhook	4551	-3264
Simpson	4649	-3362
Arbuckle	4774	-3487
LTD	4796	-3509

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	358' KB	Class A	275	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
	size	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
