

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6785
name Robert Schulein
address 1776 Lincoln St., #811
Denver, Colorado 80203
City/State/Zip

Operator Contact Person Robert Schulein
Phone (303) 839-5495

Contractor: license # 9180
name Wildcat Drilling Co.

Wellsite Geologist Douglas H. McGinnis
Phone (316) 267-6065

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12-4-84... 12-13-84...
Spud Date Date Reached TD Completion Date

4650' RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-077-21,055-00-00

County Harper

C. NW NE Sec 24 Twp 31 S Rge 5 West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

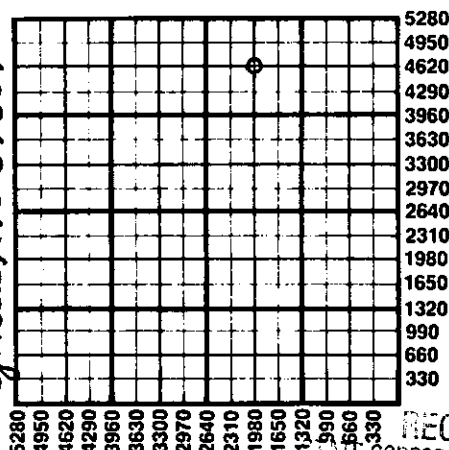
Lease Name Drouhard Well# 2-24

Field Name

Producing Formation

Elevation: Ground 1320' KB 1329'

Section Plat



pond belonging to:
Arthur Drouhard
P.O. 2, Box 50
Argonia, KS 67004

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
C NE/4 Sec 13 Twp 31 S Rge 5 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED
STATE CORPORATION COMMISSION
DEC 26 1984
12-26-1984
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Schulein
Title Operator Date 12-20-84

Subscribed and sworn to before me this 20th day of December 1984

Notary Public
Date Commission Expires 7-3-88

1776 Lincoln St. #811
Denver, Co 80203

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 31 S Rge 5 W

SIDE TWO

Operator Name Robert. Schulein Lease Name Drouhard .. Well# 2-24 SEC. 24 ... TWP. 31S ... RGE. 5 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4500-4600' (Simpson): 30-30-60-60;
 rec. 180' mud, 2200' MW. IFP 213-666;
 ISIP 1708; FFP 628-1116; FSIP 1708;
 BHT 153°.

| Name | Top | Bottom |
|---------------|-------|---------|
| Stalnaker sd | 3226' | (-1897) |
| Kansas City | 3508' | (-2179) |
| Mississippi | 4174' | (-2845) |
| Kinderhook sh | 4497' | (-3168) |
| Simpson sd | 4592' | (-3263) |
| LTD | 4649' | |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|-----------------------------------------------------------------------------|---------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|--------------------------------------------------------------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12-1/4 | 8-5/8 | 20# | 302' | common | 215 | 3% cc., 2% gel. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL: _____