

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6785
Name Robert Schulein
Address 811 Denver Center Building
1776 Lincoln Street
City/State/Zip Denver Colorado 80203

Purchaser.....

Operator Contact Person Robert Schulein
Phone 303-839-5495

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Macklin M. Armstrong
Phone 316-722-5141

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/25/85 11/3/85 11/5/85
.....
Spud Date Date Reached TD Completion Date
4,730'
.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 329.60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21-112-00-00

County Harper

C NW/4 SE/4 20 31S 5W East
..... Sec..... Twp..... Rge..... West

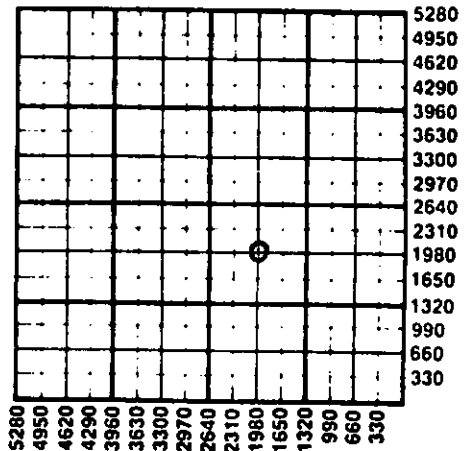
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Allton Well # 10-20

Field Name.....

Producing Formation.....

Elevation: Ground 1360' 1365'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2500 Ft North from Southeast Corner
1980 Ft West from Southeast Corner
Sec 20 Twp 31S Rge 5 East West
Elmer Allton, Danville, Ks. 67036

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert Schulein*

Title Owner/Operator Date 11-12-85

Subscribed and sworn to before me this 12 day of November 1985

Notary Public *Benjamin A. ...*
1776 Lincoln St., #811, Denver, CO 80203

Date Commission Expires July 2, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOV 15 1985
11-15-1985
CONSERVATION DIVISION

Sec. 28 Twp. 31 Rge. 5 W

Operator Name **Robert Schulein** Lease Name **Allton** Well # **10-20**

Sec. **20** Twp. **31S** Rge. **5W** County **Harper**
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top Sample	Bottom Log
Heebner	3000'	2999' (-1634)
Douglas	3086'	3085' (-1720)
Stalnaker sd	3319'	3320' (-1955)
Kansas City	3588'	3584' (-2219)
Cherokee	4020'	4020' (-2655)
Mississippian	4202'	4203' (-2838)
Kinderhook	4562'	4566' (-3201)
Simpson		4671' (-3306)
TD		4734'

DST #1: 3753-3786'. 30-60-60-90. Recovered 500' muddy wtr w/specks oil. IFP 59-128; FFP 177-215; ISIP 1598; FSIP 1598; IHP 2081; FHP 2061.

Plugged and abandoned 11-5-85
 Plugged as follows: 35 sx 630'
 35 sx 380'
 25 sx 60'
 10 sx rat hole

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	338'	Common	200	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled